

Fundamentals:

Oil prices fell 5% on Monday after U.S. President Donald Trump said Iran was "seriously talking" with Washington, signalling de-escalation of tensions with the OPEC member, while a stronger dollar and milder weather forecasts also pressured prices.

Brent crude futures were down \$3.25, or 4.7%, at \$66.07 per barrel with 11:21 a.m. ET (16:21 GMT). U.S. West Texas Intermediate crude fell \$3.27, or 5%, to \$61.94 per barrel.

On Saturday Trump told reporters Iran was "seriously talking", hours after Tehran's top security official Ali Larijani said arrangements for negotiations were underway.

Trump had repeatedly threatened Iran with intervention if it did not agree to a nuclear deal or continued killing protesters. The threats underpinned oil prices throughout January, said Priyanka Sachdeva, an analyst at Philip Nova.

Oil prices were also under pressure due to strength in the dollar after Trump's nomination of Kevin Warsh as the next Federal Reserve chair. A stronger dollar makes commodities such as oil and gold more expensive for foreign investors, weighing on demand.

Meanwhile, forecasts of milder weather in the U.S. were another bearish development for oil prices as diesel futures pulled back sharply. Rittenbusch and Associates said U.S. futures prices for diesel, used in heating and power generation, were down nearly 7% on Monday.

Together with tensions in the Middle East, a polar vortex in the U.S. had helped U.S. WTI futures rise 14% and Brent gain 16% in January. PVM analysts said in a note. With those issues fading in relevance, the focus is returning to a widely anticipated buildup of global oil inventories this year, they said.

At a meeting on Sunday, OPEC+ agreed to keep its oil output unchanged for March. In November, the grouping had frozen further planned increases for January through March 2026 because of seasonally weaker consumption.

U.S. natural gas futures plunged 19% on forecasts for a big change in the weather to near-normal levels through mid-February and on a jump in output as frozen wells thaw.

(Source: Reuters)

Energy Table

| Contract | | Sett | Chg | High | Low |
|---------------------|--------|--------|--------|--------|--------|
| Nymex Crude Oil | MAR 26 | 62.14 | -2.96 | 64.74 | 61.39 |
| Natural Gas | MAR 26 | 3.237 | -1.086 | 3.736 | 3.155 |
| RB Gasoline | MAR 26 | 185.14 | -9.12 | 193.99 | 183.98 |
| Heating Oil | MAR 26 | 235.98 | -16.70 | 251.52 | 233.78 |
| Brent, Fin Last Day | APR 26 | 66.34 | -2.98 | 68.81 | 65.46 |
| US Dollar Index | | 97.58 | 0.591 | 97.733 | 97.008 |

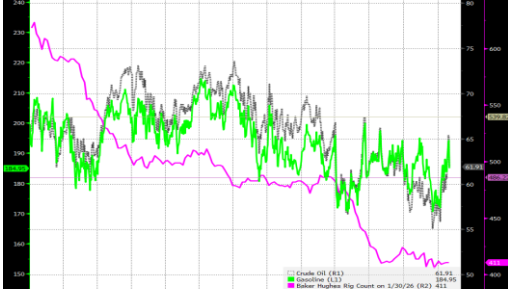
Bloomberg Survey on U.S. Total Change in Inventories

| Date | Crude Oil | | Gasoline | | Crude Oil | |
|------------|-----------|--------|----------|--------|------------|-----------|
| | Actual | Survey | Actual | Survey | Production | Inventory |
| 26/12/2025 | -1934 | 500 | 5845 | 1950 | 13827 | 422888 |
| 19/12/2025 | 405 | -2000 | 2862 | 1100 | 13825 | 424822 |
| 12/12/2025 | -1274 | -2050 | 4806 | 1950 | 13943 | 424417 |
| 5/12/2025 | -1812 | -1300 | 6397 | 2043 | 13853 | 425691 |
| 28/11/2025 | 574 | -2000 | 4518 | 1000 | 13815 | 427503 |
| 21/11/2025 | 2774 | -2363 | 2513 | 1163 | 13814 | 426929 |
| 14/11/2025 | -3426 | -1700 | 2327 | 50 | 13834 | 424155 |
| 7/11/2025 | 6413 | 1500 | -945 | -2459 | 13862 | 427581 |
| 31/10/2025 | 5202 | -286 | -4729 | -1847 | 13651 | 421168 |
| 24/10/2025 | -6858 | 1203 | -5941 | -1917 | 13644 | 415966 |
| 17/10/2025 | -961 | 2181 | -2147 | -1653 | 13629 | 422824 |
| 10/10/2025 | 3524 | -1200 | -267 | -1000 | 13636 | 423785 |

Fundamental Data:

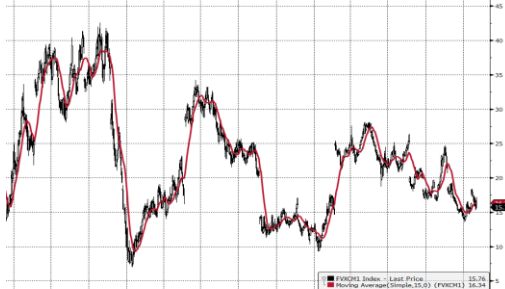
| Event | | Period | Avg Survey | Actual | Prior |
|------------------|--------------------------------------|--------|------------|--------|--------|
| 01/31/2026 02:00 | Baker Hughes U.S. Rig Count | Jan-26 | -- | 546 | 544 |
| 01/31/2026 02:00 | Baker Hughes U.S. Rotary Gas Rigs | Jan-26 | -- | 125 | 122 |
| 01/31/2026 02:00 | Baker Hughes U.S. Rotary Oil Rigs | 30-Jan | -- | 411 | 411 |
| 02/04/2026 23:30 | DOE U.S. Crude Oil Inventories | 30-Jan | -- | -- | -2295k |
| 02/04/2026 23:30 | DOE Cushing OK Crude Inventory | 30-Jan | -- | -- | -278k |
| 02/04/2026 23:30 | DOE U.S. Gasoline Inventories | 30-Jan | -- | -- | 223k |
| 02/04/2026 23:30 | DOE U.S. Distillate Inventory | 30-Jan | -- | -- | 329k |
| 02/04/2026 23:30 | DOE U.S. Refinery Utilization | 30-Jan | -- | -- | -2.40% |
| 02/04/2026 23:30 | DOE Crude Oil Implied Demand | 30-Jan | -- | -- | 19666 |
| 02/04/2026 23:30 | DOE Gasoline Implied Demand | 30-Jan | -- | -- | 9619.3 |
| 02/04/2026 23:30 | DOE Distillate Implied Demand | 30-Jan | -- | -- | 5025 |
| 02/05/2026 23:30 | EIA Natural Gas Storage Change | 30-Jan | -- | -- | -242 |
| 02/05/2026 23:30 | EIA Working Natural Gas Implied Flow | 30-Jan | -- | -- | -242 |
| 02/07/2026 02:00 | Baker Hughes U.S. Rig Count | 06-Feb | -- | -- | 546 |
| 02/07/2026 02:00 | Baker Hughes U.S. Rotary Gas Rigs | 06-Feb | -- | -- | 125 |
| 02/07/2026 02:00 | Baker Hughes U.S. Rotary Oil Rigs | 06-Feb | -- | -- | 411 |

U.S. Oil Rig Count vs Nymex Crude Oil & Gasoline Price



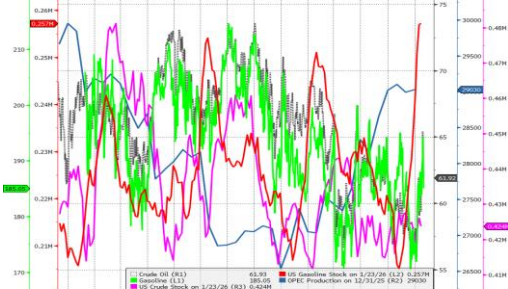
CLM Comdty (WTI) CRUDE FUTURE Mar26 Crude Gas Rig Count Daily 03JAN2023-09FEB2026 Copyright 2026 Bloomberg Finance L.P. 03-Feb-2026 02:37:37

Normalized RBOB Gasoline minus Nymex Crude Oil Price



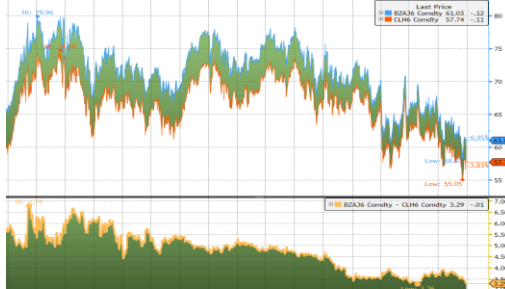
FVCH1 Index (RBOB-WTI) Month 1 FVCH1 Index Daily 10DEC2022-09FEB2026 Copyright 2026 Bloomberg Finance L.P. 03-Feb-2026 02:37:18

Total OPEC Crude Oil Production vs Nymex Crude Oil & Gasoline Price & Inventory



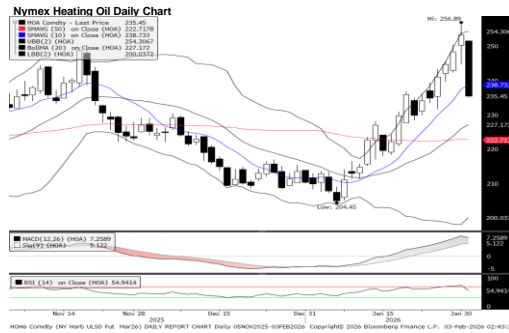
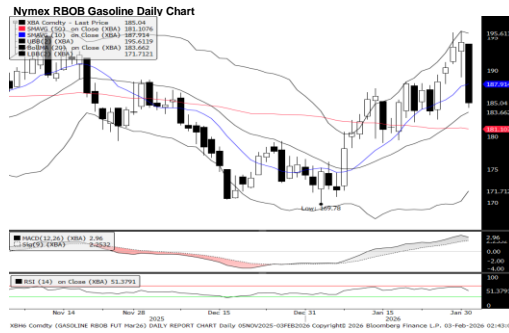
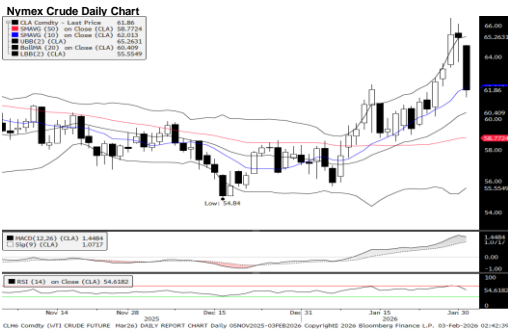
CLM Comdty (WTI) CRUDE FUTURE Mar26 Crude Gas Stock OPEC Daily 27AUG2022-09FEB2026 Copyright 2026 Bloomberg Finance L.P. 03-Feb-2026 02:37:54

WTI-Brent Spread



CLM Comdty (Brent Fin Last Da Apr26) WTI-Brent Daily 26DEC2021-10DEC2025 Copyright 2026 Bloomberg Finance L.P. 03-Feb-2026 02:37:00

Source: Bloomberg



Technical Analysis

Crude Oil
 1st Resistance: 63.07
 1st Support: 61.21
 MACD: 0.000
 MACD DIFF: 0.000
 RSI: 0.000

2nd Resistance: 64.00
 2nd Support: 60.28

Natural Gas
 1st Resistance: 3.286
 1st Support: 3.158
 MACD: 0.000
 MACD DIFF: 0.000
 RSI: 0.000

2nd Resistance: 3.334
 2nd Support: 3.140

Gasoline
 1st Resistance: 187.92
 1st Support: 182.36
 MACD: 0.000
 MACD DIFF: 0.000
 RSI: 0.000

2nd Resistance: 190.69
 2nd Support: 179.59

Heating Oil
 1st Resistance: 239.52
 1st Support: 232.44
 MACD: 0.000
 MACD DIFF: 0.000
 RSI: 0.000

2nd Resistance: 243.06
 2nd Support: 228.90

Brent Fin Last Day
 1st Resistance: 67.34
 1st Support: 65.34
 MACD: 0.000
 MACD DIFF: 0.000
 RSI: 0.000

2nd Resistance: 68.33
 2nd Support: 64.35

Kenanga Futures Sdn Bhd (353603-X)
 Dealing Desk: (603) 2172 3820 Fax: (603) 2172 2729 Email: futures@kenanga.com.my
 Disclaimer: This document has been prepared for general circulation based on information obtained from sources believed to be reliable but we do not make any representations as to its accuracy or completeness. Any recommendation contained in this document does not have regard to the specific investment objectives, financial background and the particular needs of any person who may read this document. This document is for the information of addressees only and is not to be taken in substitution for the exercise of judgement and assessment by addressees in relation to any investment decision. Kenanga Futures Sdn Bhd accepts no liability whatsoever for any direct or consequential loss arising from any use of this document or any solicitations of an offer to buy or sell any securities/underlying securities. Kenanga Futures Sdn Bhd and its associates, their directors, and/or employees may have positions in, and may effect transactions in securities/underlying securities mentioned herein from time to time in the open market or otherwise, and may receive brokerage fees or act as principal or agent in dealings with respect to these companies.