

## Fundamentals:

Oil prices fell on Wednesday as the U.S. Federal Reserve held interest rate steady and demand concerns continue to weigh.

Brent crude futures for May settled down \$1.43, or 1.64%, at \$85.95 a barrel. U.S. West Texas Intermediate futures for April delivery, which expire on Wednesday, ended \$1.79, or 2.14%, lower at \$81.68.

The more active May WTI contract settled down \$1.46 at \$81.27 a barrel.

Brent had settled at its highest since Oct. 31 in the previous session at \$87.38 a barrel, while WTI hit its highest since Oct. 27 at \$83.47.

On Wednesday, the Federal Reserve kept interest rates in the 5.25% to 5.50% range, but policymakers indicated they still expect to reduce them by three-quarters of a percentage point by the end of 2024.

The Fed's rate decision was within expectations and the impact on oil markets was limited, said Andrew Lipow, president of Lipow Oil Associates.

The U.S. Energy Information Administration (EIA) said crude oil stockpiles fell unexpectedly last week as exports rose and refiners continued to increase activity.

The draw in crude oil inventories was due to higher refinery runs and strong crude oil exports, said Matt Smith, lead oil analyst at Kpler.

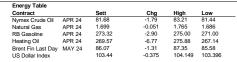
The American Petroleum Institute also reported crude oil and gasoline stockpiles fell last week, while distillate inventories rose, according to sources.

Elsewhere, Ukrainian attacks on Russian refining assets have helped propel crude prices higher as market participants assessed the impact on crude and fuel supply balances.

"If these disruptions are prolonged, it could eventually force Russian producers to reduce supply if they are unable to export all of this crude oil," ING analyst Warren Patterson said.

US natural gas futures declined as weather forecasts for the start of April trended warmer for the eastern part of the country. An unusually mild winter has damped demand for the heating fuel, leaving stockplies well above average heading into spring.

(Source: Reuters)

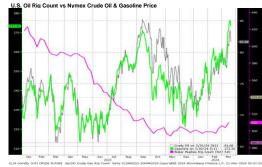


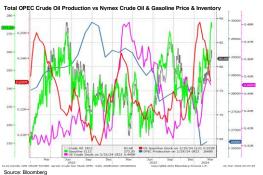
Bloomberg Survey on U.S. Total Change in Inventories

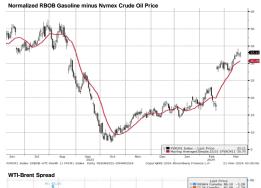
	Crud	Crude Oil		Gasoline		Crude Oil	
Date	Actual	Survey	Actual	Survey	Production	Inventory	
20/10/2023	1372	-450	156	-1266	13200	421120	
13/10/2023	-4491	-550	-2370	-100	13200	419748	
6/10/2023	10176	-1400	-1313	-1000	13200	424239	
29/9/2023	-2224	50	6481	-300	12900	414063	
22/9/2023	-2169	-900	1027	-500	12900	416287	
15/9/2023	-2136	-1700	-831	1100	12900	418456	
8/9/2023	3955	-2481	5561	-850	12900	420592	
1/9/2023	-2666	-2000	-2666	-1000	12800	416637	
25/8/2023	-10584	-2191	-214	-1250	12800	422944	
18/8/2023	-6134	-3000	1468	-481	12800	433528	
11/8/2023	-5960	-2500	-262	-1100	12700	439662	
4/8/2023	5851	2300	-2661	-200	12600	445622	

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Event		Period	Avg Survey	Actual	Prior
03/20/2024 22:30	DOE U.S. Crude Oil Inventories	Mar-15	-150k	-1952k	-1536k
03/20/2024 22:30	DOE Cushing OK Crude Inventory	Mar-15		-18k	-220k
03/20/2024 22:30	DOE U.S. Gasoline Inventories	Mar-15	-2800k	-3310k	-5662k
03/20/2024 22:30	DOE U.S. Distillate Inventory	Mar-15	-500k	624k	888k
03/20/2024 22:30	DOE U.S. Refinery Utilization	Mar-15	0.80%	1.00%	1.90%
03/20/2024 22:30	DOE Crude Oil Implied Demand	Mar-15		19657	18810
03/20/2024 22:30	DOE Gasoline Implied Demand	Mar-15		9841.6	10043.1
03/20/2024 22:30	DOE Distillate Implied Demand	Mar-15		4770.9	4606.1
03/21/2024 22:30	EIA Natural Gas Storage Change	Mar-15	5		-9
03/21/2024 22:30	FIA Working Natural Gas Implied Flow	Mar-15	5		-9









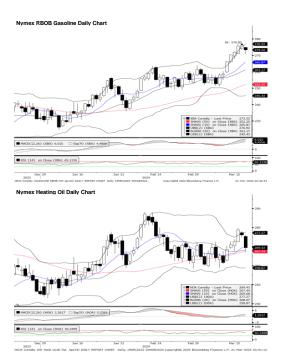






		Topo Open	B2AA Corolly - Last Price   Sewick (190) on Class (6)   Sewick (190) on Class (6)	ZAA) 84.43 - 76.00
■ MACD(12,26) (BZAA) 1,420	M (T) SENTON (197AA) 1 (1695			1.4204
				-1.00
RSI (14) on Close (BZAA)	62.3568			100
Dec 29	3an 16	3an 31 Feb 14	Feb 29 Mu	v 15
2023 BZAK4 Comdty (Brent Fin Last Da H		2024	2024 Bloomberg Finance L.F.	21-Her-2024 03:41:27
Technical Analysis Crude Oil				Natural Gas
1st Resistance:	82.91	2nd Resistance:	84.13	1st Resistance
1st Support:	80.45	2nd Support:	79.23	1st Support:

Technical Analysis					
Crude Oil				Natural Gas	
1st Resistance:	82.91	2nd Resistance:	84.13	1st Resistance:	1.724
1st Support:	80.45	2nd Support:	79.23	1st Support:	1.674
MACD:	1.465			MACD:	-0.070
MACD DIFF:	0.305			MACD DIFF:	0.002
RSI:	60.096			RSI:	41.493
Heating Oil					
1st Resistance:	273.61	2nd Resistance:	277.66	Brent Fin Last Day	
1st Support:	265.53	2nd Support:	261.48	1st Resistance:	87.36
MACD:	1.249			1st Support:	84.78
MACD DIFF:	0.718			MACD:	1.420
RSI:	50.231			MACD DIFF:	0.352
				RSI:	62.351



2nd Resistance: 2nd Support:	1.750 1.648	Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	277.42 269.22 6.013 1.520 65.107	2nd Resistance: 2nd Support:	281.52 265.12
2nd Resistance: 2nd Support:	88.65 83.49				

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