

## Fundamentals:

Oil extended declines as traders digested multiple indicators of weakening demand and braced for more clues from Federal Reserve officials on the path for interest rates.

Global bendrank Brent dropped more than 2% on an intraday basis on Wednesday, briefly dipping below \$80 a barrel for the first time since July, before rebounding. US benchmark West Texas Intermediate declined as much as 2.5% to below \$76 a barrel, following a 4.3% decline on Tuesday.

As the risk premium from the Israel-Hamas has faded in recent weeks trader's focus has shifted to demand, which has shown signs of softening. In China — the world's biggest crude importer — refining margins are shrinking, oil and fuel stockpiles are swelling and air travel still has yet to rebound sharply. In the wider economy, business and consumer confidence remain low despite government efforts to juice growth.

Economic data from China "further soured the mood and contributed to yesterday's sharp falls," said Craig Erlam, senior market analyst at Qanda. "The focus is clearly shifting from undersupply to weak demand, and central banks insisting that rates must remain high could further exac

In the US, government data indicate that American gasoline demand will fall to a 20-year low next year on a per-capita basis, with prices at the pump and inflation likely reducing discretionary driving. On the supply front, Russian shopments are running near a four-month high, while industry data showed US crude stockpiles increased by almost 12 million barrels last week.

Meanwhile, Fed Chair Jerome Powell is leading a raft of US central bankers speaking at a conference in Washington on Wednesday, potentially providing signals on the path for interest rates.

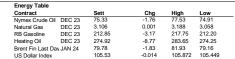
The growing bearishness is also being reflected in the futures curve, where the premium for neartern barrels has all but vanished. The price difference between WTI's two nearest contracts briefly considered to parity on Wednesday. That compares with a bullish backwardation structure of more than \$1.75 last month.

Crude inventories at the key hub in Cushing, Oklahoma, increased by 1.1 million barriels last week, the industry-funded American Petroleum Institute reported Tuesday, according to people familiar. That would be the biggest increase since June if confirmed. The Energy Information Administration won't publish official data on Wednesday, releasing two weeks' worth on Nov. 15.

However, OPEC+ said it was still positive on the demand outlook as it prepares for its next ministerial meeting. Saudi Arabia and Russia may decide whether to extend voluntary supply cuts into 2024 at the gathering in the final weekend of November.

Natural gas futures fall for the third consecutive session, losing 1.1% to \$3.106/mmBtu. Analysts surveyed by The Wall Street Journal estimate that US natural gas stockpiles decreased by 6.5 billion cubic feet last week, when cold weather likely boosted demand for heating. The EIA has delayed its weekly inventory report, so last week's figures won't be known until November 16, but even if the estimated withdrawal is confirmed, prices could remain under pressure.

(Source: Bloomberg)



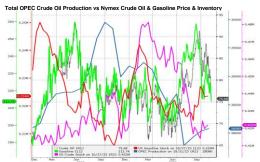
Bloomberg Survey on U.S. Total Change in Inventories

	Crud	e Oil	Gasolir	ne	Crude Oil			
Date	Actual	Survey	Actual	Survey	Production	Inventory		
20/10/2023	1372	-450	156	-1266	13200	421120		
13/10/2023	-4491	-550	-2370	-100	13200	419748		
6/10/2023	10176	-1400	-1313	-1000	13200	424239		
29/9/2023	-2224	50	6481	-300	12900	414063		
22/9/2023	-2169	-900	1027	-500	12900	416287		
15/9/2023	-2136	-1700	-831	1100	12900	418456		
8/9/2023	3955	-2481	5561	-850	12900	420592		
1/9/2023	-2666	-2000	-2666	-1000	12800	416637		
25/8/2023	-10584	-2191	-214	-1250	12800	422944		
18/8/2023	-6134	-3000	1468	-481	12800	433528		
11/8/2023	-5960	-2500	-262	-1100	12700	439662		
4/8/2023	5851	2300	-2661	-200	12600	445622		

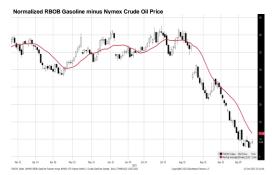
	<b>Fundamental</b>	Data
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Event		renou	Avg Survey	Actual	FIIOI
11/04/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Nov-03		496	504
11/04/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Nov-03		118	117
11/04/2023 01:00	Baker Hughes U.S. Rig Count	Nov-03		618	625
11/11/2023 02:00	Baker Hughes U.S. Rotary Oil Rigs	Nov-10			496
11/11/2023 02:00	Baker Hughes U.S. Rotary Gas Rigs	Nov-10			118
11/11/2023 02:00	Baker Hughes U.S. Rig Count	Nov-10			618
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Source: Bloomberg

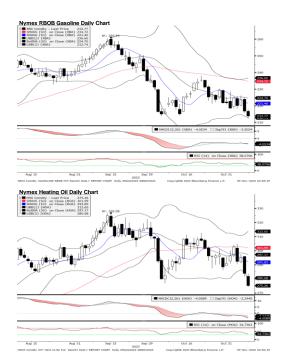












Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	76.46 74.20 -1.850 -0.852 33.330		nd Resistance: nd Support:	77.59 73.07	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	3.153 3.059 -0.047 -0.031 37.144	2nd Resista 2nd Suppo		: : !	Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	216.04 209.66 -4.067 -0.562 37.955		nd Resistance: nd Support:	219.24 206.46	
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	279.04 270.80 -4.075 -1.826 34.645		nd Resistance: nd Support:	283.17 266.67	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	80.98 78.58 -1.409 -0.786 34.215	2nd Resist: 2nd Suppo								
Strategy  Crude Oil  Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 74.20 3.059 209.66 270.80 78.58	Profit target: 74.94 3.090 211.75 273.50 79.37	Stop-loss: 73.83 3.044 208.61 269.44 78.19	Long: Pi 73.07 3.013 206.46 266.67 77.39	rofit target: 73.80 3.043 208.53 269.34 78.16	Stop-loss: 72.70 2.998 205.43 265.34 77.00	Short: 76.46 3.153 216.04 279.04 80.98	75.70 3.121 213.88 276.25	Stop-loss: 76.84 3.168 217.12 280.44 81.38		Short: 77.59 3.199 219.24 283.17 82.17	Profit target: 76.81 3.167 217.04 280.34 81.35	Stop-loss: 77.98 3.215 220.33 284.58 82.58	

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