Fundamentals:

Oil prices fell about 2% on Monday to a three-week low as a higher-priced Brent contract expired, the U.S. dollar strengthened and traders took profits, concerned about rising crude supplies and pressure on demand from high interest rates.

On its first day as the front-month, Brent futures for December delivery settled \$1.49, or 1.6%, lower at \$90.71 a barrel, or down about 5% from where the November contract expired on Friday. That was the Brent front-month's biggest daily percentage decline since early May.

U.S. West Texas Intermediate crude (WTI), meanwhile, fell \$1.97, or 2.2%, to settle at \$88.82 per barrel.

Analysts said some traders took profits after crude prices rose nearly 30% to 10-month highs in the third quarter.

Before the crude price pullback that started on Sept. 28, U.S. speculators boosted their net long futures and options positions on the New York Micrantille and Intercontinental Exchanges to the highest since May 2022, according to the U.S. Commodity Futures Trading Commission.

On Monday, the U.S. dollar rose to a 10-month high against a basket of other currencies after the U.S. government avoided a partial shutdown and economic data fuelled expectations the U.S. Federal Reserve will keep rates higher longer, which could slow economic growth.

Higher interest rates along with a stronger dollar, which makes oil more expensive for holders of other currencies, could dent oil demand.

In Europe, manufacturing data showed the euro zone, Germany and Britain remained mired in a downturn in September.

In China, the world's biggest oil importer, the World Bank maintained its forecast for 2023 economic growth at 5.1%, but trimmed its prediction for 2024, citing persistent weakness of its property sector.

Pumping more crude supply into the system, Turkey's energy minister said the country will restart operations this week on a pipeline from Iraq that has been suspended for about six months.

Additionally, Saudi Arabia could start to ease its additional voluntary supply cut of 1 million barrels per day (bpd), ING analysts said in a note.

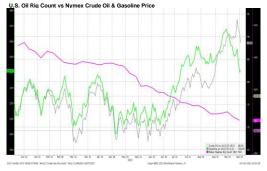
OPEC+, the Organization of the Petroleum Exporting Countries (OPEC) plus Russia and other allies, will meet on Wednesday but is unlikely to tweak its current oil output policy.

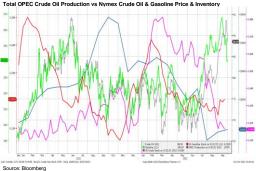
A Reuters survey showed OPEC oil output rose for a second straight month in September despite cuts by Saudi Arabia.

U.S. natural gas futures fell about 3% on Monday on forecasts for lower demand due to milder weather over the next two weeks and longer over the upcoming winter.

Prices fell despite a reduction in output, record exports to Mexico and a rise in the amount of gas flowing to U.S. liquefled natural gas (LNG) export plants even though some plants were reduced for maintenance.

(Source: Reuters)





Energy Table					
Contract	Sett	Chg	High	Low	
Nymex Crude Oil NOV 2	3 88.82	-1.97	91.88	88.46	Ī
Natural Gas NOV 2	2.840	-0.089	2.958	2.835	
RB Gasoline NOV 2	23 241.22	1.27	243.70	239.13	
Heating Oil NOV 2	23 322.25	-7.81	334.64	320.27	
Brent Fin Last Day DEC 2	3 90.71	-1.49	93.32	90.35	
LIS Dollar Index	107.02	0.846	107.03	106 044	

Bloomberg Survey on U.S. Total Change in Inventories

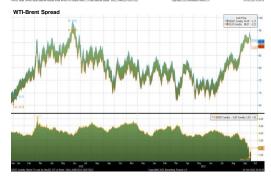
	Crud	e Oil	Gasolin	ie	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
22/9/2023	-2169	-900	1027	0	12900	416287	
15/9/2023	-2136	-1700	-831	1100	12900	418456	
8/9/2023	3955	-2481	5561	-850	12900	420592	
1/9/2023	-6307	-2000	-2666	-1000	12800	416637	
25/8/2023	-10584	-2191	-214	-1250	12800	422944	
18/8/2023	-6134	-3000	1468	-481	12800	433528	
11/8/2023	-5960	-2500	-262	-1100	12700	439662	
4/8/2023	-2661	2300	-2661	-200	12600	445622	
28/7/2023	-17049	-1050	1481	-1550	12200	439771	
21/7/2023	-600	-2250	-786	-1373	12200	456820	
14/7/2023	-708	-2500	-1066	-1500	12300	457420	
7/7/2023	5946	-50	-4	-1350	12300	458128	

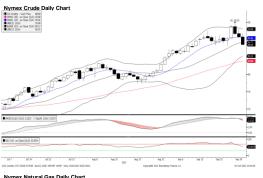
Fundamental Data:

Event		Period	Avg Survey	Actual	Prior
10/04/2023 22:30	DOE U.S. Crude Oil Inventories	Sep-29			-2169k
10/04/2023 22:30	DOE Cushing OK Crude Inventory	Sep-29			-943k
10/04/2023 22:30	DOE U.S. Gasoline Inventories	Sep-29			1027k
10/04/2023 22:30	DOE U.S. Distillate Inventory	Sep-29			398k
10/04/2023 22:30	DOE U.S. Refinery Utilization	Sep-29			-2.40%
10/04/2023 22:30	DOE Crude Oil Implied Demand	Sep-29			20439
10/04/2023 22:30	DOE Gasoline Implied Demand	Sep-29			9433
10/04/2023 22:30	DOE Distillate Implied Demand	Sep-29			4989.1
10/05/2023 22:30	EIA Natural Gas Storage Change	Sep-29			90
10/05/2023 22:30	EIA Working Natural Gas Implied Flow	Sep-29			90
10/07/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Oct-06			502
10/07/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Oct-06			116
10/07/2023 01:00	Baker Hughes U.S. Rig Count	Oct-06			623



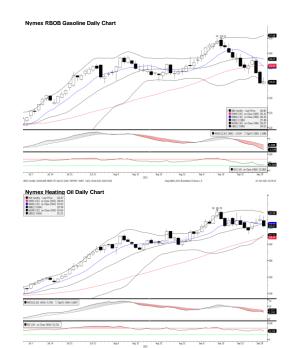












Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	90.15 87.49 2.240 -0.277 54.863		nd Resistance: nd Support:	91.48 86.16	Natural Gas 1st Resistan 1st Support: MACD: MACD DIFF RSI:	ce: 2.88 2.79 -0.05	· i	2nd Resistance: 2nd Support:	2.925 2.755		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	244.84 237.60 -1.487 -2.702 35.931		nd Resistance: nd Support:	248.46 233.98
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	327.08 317.42 5.389 -1.495 52.863		nd Resistance: nd Support:	331.92 312.58	Brent Fin La 1st Resistan 1st Support: MACD: MACD DIFF RSI:	ce: 92.0 89.3 1.70		2nd Resistance: 2nd Support:	93.43 87.99						
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 87.49 2.797 237.60 317.42 89.35	Profit target: 88.36 2.825 239.98 320.59 90.24	Stop-loss: 87.05 2.783 236.41 315.83 88.90	8 2. 23 31:	ong: Profit target 5.16 87.0 7.755 2.78 3.98 236.3 2.58 315.7 7.99 88.8	85.72 2.741 232.81 311.02		Short: 90.15 2.883 244.84 327.08 92.07	Profit target: 89.25 2.854 242.39 323.81 91.15	Stop-loss: 90.60 2.897 246.06 328.72 92.53		Short: 91.48 2.925 248.46 331.92 93.43	Profit target: 90.57 2.896 245.97 328.60 92.50	Stop-loss: 91.94 2.940 249.70 333.58 93.90

Kenanga Futures Sch Bhd (353603-X)
Dealing Desk: (603) 2172 3320 Fax: (603) 2172 2729 Email: futures@kenanga.com.my
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