

Fundamentals:
Oil prices settled 1% lower on Friday due to macroeconomic concerns and profit taking, but rose about 30% in the quarter as OPEC+ production cuts squeezed global crude supply.

Front-month Brent November futures settled down 7 cents to \$95.31 per barrel at the contract's expiry, up about 2.2% in the week and 27% in the third quarter. The more liquid Brent December contract was settled down 90 cents to \$92.20 per barrel.

U.S. West Texas Intermediate crude (WTI) settled down 92 cents to \$90.97, up 1% in the week and 29% in the quarter.

With oil futures inching closer to \$100 a barrel, many investors took profits on the rally given ongoing macroeconomic concerns.

Oil and gas activity in three U.S. energy producing states has been rising with the latest jump in prices, according to a survey by the Federal Reserve Bank of Dallas.

In July, U.S. crude production grew to its highest since November 2019, according to data from the Energy Information Administration.

Investors looked ahead to a potential partial U.S. government shutdown on Sunday, an "unnecessary risk" to a resilient U.S. economy, top White House economic adviser Lael Brainard said.

Worries about the Chinese economy also intensified as shares of indebted property developer Evergrande Group were suspended until further notice following a report that its chairman had been placed under police watch.

The U.S. oil and gas rig count, an early indicator of future output, fell by seven to 623 in the week to Sept. 29, the lowest since February 2022, energy services firm Baker Hughes said in its closely followed report on Friday.

While the total rig count fell by 51 in the third quarter, the cuts have slowed compared with a reduction of 81 in the second quarter as oil prices have rebounded due to tightening supplies.

Brent is forecast to average \$89.85 a barrel in the fourth quarter and \$86.45 in 2024, according to a survey of 42 economists compiled by Reuters on Friday.

The supply cuts announced by Saudi Arabia and Russia are expected to dominate oil prices for the remainder of this year.

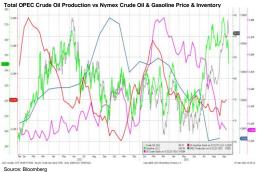
U.S. natural gas futures eased about 1% on Friday on forecasts for milder weather and less demand next week than previously expected.

That price decline came despite a reduction in output, record exports to Mexico and a rise in the amount of gas flowing to U.S. liquefled natural gas (LNG) export plants even though some plants were reduced for maintenance.

Front-month gas futures for November delivery on the New York Mercantile Exchange fell 1.6 cents, or 0.5%, to settle at \$2.929 per million British thermal units (mmBtu).

(Source: Reuters)





Energy Table						
Contract		Sett	Chg	High	Low	
Nymex Crude Oil I	NOV 23	90.79	-0.86	93.10	90.35	
Natural Gas I	NOV 23	2.929	-0.010	2.997	2.855	
RB Gasoline I	NOV 23	239.95	-6.71	248.58	239.25	
Heating Oil I	NOV 23	330.06	2.73	335.64	326.94	
Brent Fin Last Day I	DEC 23	92.23	-0.87	94.14	91.95	
US Dollar Index		106.16	-0.062	106.244	105.658	

## Bloomberg Survey on U.S. Total Change in Inventories

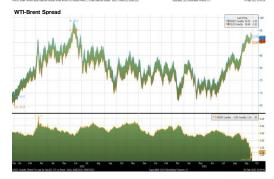
_	Crud	Crude Oil		ne	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
22/9/2023	-2169	-900	1027	0	12900	416287	
15/9/2023	-2136	-1700	-831	1100	12900	418456	
8/9/2023	3955	-2481	5561	-850	12900	420592	
1/9/2023	-6307	-2000	-2666	-1000	12800	416637	
25/8/2023	-10584	-2191	-214	-1250	12800	422944	
18/8/2023	-6134	-3000	1468	-481	12800	433528	
11/8/2023	-5960	-2500	-262	-1100	12700	439662	
4/8/2023	-2661	2300	-2661	-200	12600	445622	
28/7/2023	-17049	-1050	1481	-1550	12200	439771	
21/7/2023	-600	-2250	-786	-1373	12200	456820	
14/7/2023	-708	-2500	-1066	-1500	12300	457420	
7/7/2023	5946	-50	-4	-1350	12300	458128	

## Fundamental Data:

LVOIR		i eriou	Avg our vey	Actual	1 1101
09/30/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Sep-29		502	507
09/30/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Sep-29		116	118
09/30/2023 01:00	Baker Hughes U.S. Rig Count	Sep-29		623	630
10/04/2023 22:30	DOE U.S. Crude Oil Inventories	Sep-29			-2169k
10/04/2023 22:30	DOE Cushing OK Crude Inventory	Sep-29			-943k
10/04/2023 22:30	DOE U.S. Gasoline Inventories	Sep-29			1027k
10/04/2023 22:30	DOE U.S. Distillate Inventory	Sep-29			398k
10/04/2023 22:30	DOE U.S. Refinery Utilization	Sep-29			-2.40%
10/04/2023 22:30	DOE Crude Oil Implied Demand	Sep-29			20439
10/04/2023 22:30	DOE Gasoline Implied Demand	Sep-29			9433
10/04/2023 22:30	DOE Distillate Implied Demand	Sep-29			4989.1
10/05/2023 22:30	EIA Natural Gas Storage Change	Sep-29			90
10/05/2023 22:30	EIA Working Natural Gas Implied Flow	Sep-29			90
10/07/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Oct-06			502
10/07/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Oct-06			116
10/07/2023 01:00	Baker Hughes U.S. Rig Count	Oct-06			623

## Normalized RBOB Gasoline minus Nymex Crude Oil Price













Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	92.15 89.43 2.536 -0.051 63.838		2nd Resistance: 2nd Support:	93.51 88.07	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.973 2.885 -0.053 0.004 45.942		Resistance: Support:	3.017 2.841		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	243.55 236.35 -0.656 -2.546 33.863		and Resistance: and Support:	247.15 232.75
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	335.01 325.11 6.016 -1.238 59.296		2nd Resistance: 2nd Support:	339.96 320.16	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	93.61 90.85 1.970 -0.214 61.182		Resistance: Support:	95.00 89.46						
Strategy  Crude Oil  Natural Gas  Gasoline  Heating Oil  Brent Fin Last Day		Long: 89.43 2.885 236.35 325.11 90.85	Profit target: 90.32 2.914 238.71 328.36 91.76	Stop-loss: 88.98 2.871 235.17 323.48 90.39	Long: F 88.07 2.841 232.75 320.16 89.46	rofit target: 88.95 2.870 235.08 323.36 90.36	Stop-loss: 87.63 2.827 231.59 318.56 89.02		Short: 92.15 2.973 243.55 335.01 93.61	Profit target: 91.23 2.943 241.11 331.66 92.68	92.61 2.988 244.77		Short: 93.51 3.017 247.15 339.96 95.00	Profit target: 92.58 2.987 244.68 336.56 94.05	Stop-loss: 93.98 3.032 248.38 341.66 95.47

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