Fundamentals:
Oil futures fell more than \$1 a barrel on Monday as expectations rose the U.S. and Venezuela could soon reach a deal easing sanctions on Venezuelan crude exports, while traders said the Israel-Hamas conflict did not appear to threaten oil supplies in the short term.

Brent crude futures settled at \$89.65 a barrel, down \$1.24, or 1.4%. U.S. West Texas Intermediate crude (WTI) fell \$1.03, or 1.2%, to finish at \$86.66 a barrel.

Venezuela's government and opposition will return to political negotiations this week after nearly a year, the two sides said, while sources said the U.S. has reached a preliminary deal to ease sanctions or Venezuela's oil industry in return for a competitive, monitored presidential election in Venezuela next year.

Traders said the war between Israel and the Palestinian Islamist militant group Hamas so far remained focused in the Gaza Strip.

Israeli air strikes on Gaza intensified on Monday, after diplomatic efforts by the U.S. to arrange a ceasefire in southern Gaza failed.

Russia has also entered the diplomatic fray, with President Vladimir Putin set to hold talks with Iran, Israel, Palestinians, Syria and Egypt.

Heightened tensions in the Middle East may have compounded other risk factors to push prices higher last week, market sources said.

The U.S. last week imposed the first sanctions on owners of tankers carrying Russian oil priced above the Group of Seven's price cap of \$60 a barrel, an effort to close loopholes in the mechanism designed to deprive Moscow of revenue for its energy sales.

U.S. natural gas futures fell about 4% to a fresh one-week low on Monday on record output, a drop in gas prices in Europe, the end of last week's technical short squeeze and forecasts for mild U.S. weather through late October that should keep heating and cooling demand low.

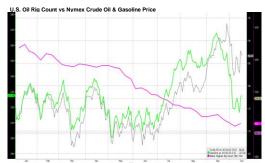
Front-month gas futures for November delivery on the New York Mercantile Exchange (NYMEX) fell 12.7 cents, or 3.9%, to settle at \$3.109 per million British thermal units (mmBtu), their lowest close since Oct. 4.

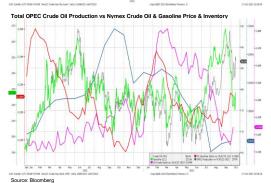
That put the contract down for a fourth day in a row for the first time since early September.

In Europe, gas prices at the Title Transfer Facility (TTF) benchmark in the Netherlands dropped about 12% to around \$15 per mmBtu as high inventories and ample LNG flows ease supply concerns.

Even though the U.S. front-month lost about 3% last week, speculators boosted their net long futures and options position on the New York Mercantile and Intercontinental Exchanges to their highest since May 2022, according to the U.S. Commodity Futures Trading Commission's Commitments of Traders report.

The jump in net longs, however, came as a short squeeze last week boosted prices to an eight-month high, prompting speculators to close out 77,345 NYMEX shorts, according to the CFTC report.





Energy Table						
Contract		Sett	Chg	High	Low	
Nymex Crude Oil N	OV 23	86.66	-1.03	88.33	86.32	
Natural Gas N	OV 23	3.109	-0.127	3.185	3.053	
RB Gasoline N	OV 23	227.30	0.77	229.27	225.17	
Heating Oil N	OV 23	314.92	-6.25	325.15	314.15	
Brent Fin Last Day D	EC 23	89.65	-1.24	91.39	89.49	
LIS Dollar Index		106.21	-0.443	106 627	106 184	

## Bloomberg Survey on U.S. Total Change in Inventories

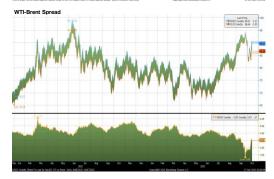
	Crud	e Oil	Gasolir	ne	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
6/10/2023	10176	-1400	-1313	-1000	13200	424239	
29/9/2023	-2224	50	6481	-300	12900	414063	
22/9/2023	-2169	-900	1027	-500	12900	416287	
15/9/2023	-2136	-1700	-831	1100	12900	418456	
8/9/2023	3955	-2481	5561	-850	12900	420592	
1/9/2023	-6307	-2000	-2666	-1000	12800	416637	
25/8/2023	-10584	-2191	-214	-1250	12800	422944	
18/8/2023	1468	-3000	1468	-481	12800	433528	
11/8/2023	-5960	-2500	-262	-1100	12700	439662	
4/8/2023	5851	2300	-2661	-200	12600	445622	
28/7/2023	-17049	-1050	1481	-1550	12200	439771	
21/7/2023	-600	-2250	-786	-1373	12200	456820	

## Fundamental Data:

	Period	Avg Survey	Actual	Prior
DOE U.S. Crude Oil Inventories	Oct-13			10176k
DOE Cushing OK Crude Inventory	Oct-13			-319k
DOE U.S. Gasoline Inventories	Oct-13			-1313k
DOE U.S. Distillate Inventory	Oct-13			-1837k
DOE U.S. Refinery Utilization	Oct-13			-1.60%
DOE Crude Oil Implied Demand	Oct-13			18075
DOE Gasoline Implied Demand	Oct-13			9759.6
DOE Distillate Implied Demand	Oct-13			5109.4
EIA Natural Gas Storage Change	Oct-13			84
EIA Working Natural Gas Implied Flow	Oct-13			84
Baker Hughes U.S. Rotary Oil Rigs	Oct-20			501
Baker Hughes U.S. Rotary Gas Rigs	Oct-20			117
Baker Hughes U.S. Rig Count	Oct-20			622
	DOE Cushing OK Crude Inventory DOE U.S. Gaschire Inventories DOE U.S. Sealinery Utilization DOE U.S. Relinery Utilization DOE Crude Oil Implied Demand DOE Gasoline Implied Demand DOE Gasoline Implied Demand DOE Distillate Implied Demand EIA Natural Gas Storage Change EIA Working Natural Gas Implied Flow Baker Hughes U.S. Rotary Oil Rigs Baker Hughes U.S. Rotary Oil Rigs	DOE U.S. Crude Oil Inventories	DOE Cushing OK Crude Inventory         Oct-13            DOE U.S. Gasoline Inventories         Oct-13            DOE U.S. Stallitate Inventory         Oct-13            DOE Crude Oil Implied Demand         Oct-13            DOE Crude Oil Implied Demand         Oct-13            DOE Distillate Implied Demand         Oct-13            DOE Distillate Implied Demand         Oct-13            EIA Wartural Gas Storage Change         Oct-13            EIA Working Natural Gas Implied Flow         Oct-13            Baker Hughes U.S. Rotary Oil Rigs         Oct-20            Baker Hughes U.S. Rotary Gas Rigs         Oct-20	DOE U.S. Crude Oil Inventories















Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	87.96 85.36 -0.166 -0.478 50.854		nd Resistance: nd Support:	89.26 84.06	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	3.156 3.062 0.069 0.025 49.782		2nd Resistance: 2nd Support:	3.202 3.016		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	230.71 223.89 -8.098 -1.134 40.385		nd Resistance: nd Support:	234.12 220.48
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	319.64 310.20 -1.733 -0.393 52.141		nd Resistance: nd Support:	324.37 305.47	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	90.99 88.31 -0.224 -0.254 52.423		2nd Resistance: 2nd Support:	92.34 86.96						
Strategy  Crude Oil  Natural Gas Gasoline  Heating Oil  Brent Fin Last Day		Long: 85.36 3.062 223.89 310.20 88.31	Profit target: 86.21 3.093 226.13 313.30 89.19	Stop-loss: 84.93 3.047 222.77 308.65 87.86	Long: Pi 84.06 3.016 220.48 305.47 86.96	ofit target: 84.90 3.046 222.69 308.53 87.83	Stop-loss: 83.64 3.001 219.38 303.95 86.53		Short: 87.96 3.156 230.71 319.64 90.99	Profit target: 87.08 3.124 228.40 316.45 90.08	Stop-loss: 88.40 3.171 231.86 321.24 91.45		Short: 89.26 3.202 234.12 324.37 92.34	Profit target: 88.37 3.170 231.78 321.12 91.42	Stop-loss: 89.71 3.218 235.29 325.99 92.80

Kenanga Futures Sch Bhd (353603-X)
Dealing Desk: (603) 2172 3320 Fax: (603) 2172 2729 Email: futures@kenanga.com.my
Disclaimer: This document is been prepared for general circulation based on information obtained from sources believed to be reliable but we do not make any representations as to its accuracy or completeness.
Any recommendation contained in this document make see prepared for general circulation based on information obtained from sources believed to be reliable but we do not make any representations as to its accuracy or completeness.
Any recommendation contained in this document in this document in this document is for the information of addressees only and and is not be taken in substitution for the exercise of judgment and assessees in relation to any investment decision.
Kenanga Futures Sch Brid accepts no liability whatsoever for any direct or consequential loss arising from any use of this document or any solicitations of an offer to buy or sell any securities/underlying securities.
Kenanga Futures Sch Brid and list associates, their directors, and/or employees may have positions in, and may effect transactions in securities/underlying securities mentioned herein from time to time in the open market or otherwise, and may receive brokerage fees or act as principal or agent in dealings with respect to these companies.