Kenanga KENANGA FUTURES SDN BHD Company No. 353603-X

Fundamentals: Oil prices rose about 2% on Wednesday, buoyed by worries about conflict in the Middle East, but gains were capped by higher U.S. crude inventories and gloomy economic prospects in Europe.

Brent crude futures rose \$2.06, or 2.34%, to settle at \$90.13 a barrel. U.S. West Texas Intermediate (WTI) crude futures rose \$1.65, or 1.97%, to close at \$85.39 a barrel.

Israel stepped up bombings of south Gaza, officials said, and violence flared elsewhere in the Middle East. Prime Minister Benjamin Netanyahu said in a televised statement that Israel is preparing a ground invasion of Gaza.

U.S., crude inventories rose by 1.4 million barrels in the latest week to 421.1 million barrels, the Energy Information Administration (EIA) reported, exceeding the 240,000-barrel gain expected by analysts in a feuters poll.

Adding to weak European economic data in recent weeks, European Central Bank data showed bank lending across the euro zone came to a near standstill last month, further evidence that the 20-nation bloc may be close to a recession.

Crude demand could get a boost in China, the world's biggest oil importer, which approved a bill to issue 1 trillion yuan (\$137 billion) in sovereign bonds and allow local governments to issue new debt from their 2024 quota to boost the economy. Yet Beijing also took sites pthat could limit crude demand, such as putting a ceiling for its oil refining capacity at 1 billion metric tons by 2025 to streamline its vast oil processing sector and curb carbo metrissions.

U.S. natural gas futures climbed about 1% to a one-week high on Wednesday on forecasts for colder weather and higher heating demand next week than previously expected and talk of bullish price support from the options market ahead of options expiration on Thursday.

Front-month gas futures for November delivery on the New York Mercantile Exchange (NYMEX) rose 3.9 cents, or 1.3%, to settle at \$3.010 per million British thermal units (mmBtu), their highest close since Oct. 18.

That put the front-month near the psychological round number of \$3 per mmBtu, where lots of put and call options were still open, ahead of the November options expiration on Thursday and the November front-month expiration on Friday.

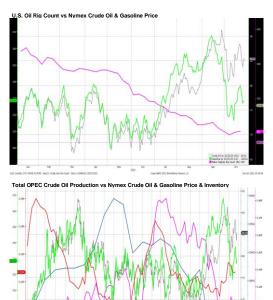
With almost twice as many \$3 November puts outstanding (34,329 contracts) versus \$3 November calls (18,405 contracts), according to data from the NYMEX, analysts said the firms that sold those options had more reasons to want the November front-month to close over \$3 per mmBtu when those options expire on Thursday (keeping those puts out of the money) than under \$3 (putting the calls into the money).

A lack of big price moves in recent weeks, meanwhile, has cut historic or actual 30-day close-to-close futures volatility to 48.7%, the lowest since September 2021.

Historic daily volatility hit a record high of 177.7% in February 2022 and a record low of 7.3% in June 1991. Historic volatility has averaged 74.5% so far this year, versus a record high of 92.8% in 2022 and a five-year (2018-2022) average of 57.9%.

One factor keeping a lid on futures price gains was lower spot prices.

(Source: Reuters)



85.35 8 45 228.54 8 9F

18/28/25 (L2) 4.2228 (30/23 (K2) 22971

Source: Bloomberg

ENERGY FUTURES DAILY PREVIEW October 26, 2023

High 85.56 3.034 229.51 304.69 90.34 106.551 Chg 1.57 0.060 1.24 -2.28 1.96 Low 82.08 2.954 222.78 Contract Nymex Crude Oil DEC 23 Sett 85.39 NOV 23 NOV 23 NOV 23 3.010 228.42 295.01 86.67 106.139 303.05

Bloomberg Survey on U.S. Total Change in Inventories

90.03 106.55

	Crude	e Oil	Gasolir	ne	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
20/10/2023	1372	-450	156	-1266	13200	421120	
13/10/2023	-4491	-550	-2370	-100	13200	419748	
6/10/2023	10176	-1400	-1313	-1000	13200	424239	
29/9/2023	-2224	50	6481	-300	12900	414063	
22/9/2023	-2169	-900	1027	-500	12900	416287	
15/9/2023	-2136	-1700	-831	1100	12900	418456	
8/9/2023	3955	-2481	5561	-850	12900	420592	
1/9/2023	-2666	-2000	-2666	-1000	12800	416637	
25/8/2023	-10584	-2191	-214	-1250	12800	422944	
18/8/2023	-6134	-3000	1468	-481	12800	433528	
11/8/2023	-5960	-2500	-262	-1100	12700	43966	
4/8/2023	5851	2300	-2661	-200	12600	445622	

0.281

Fundamental Data

Energy Table

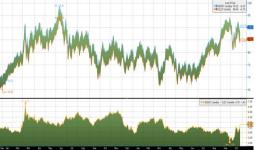
Natural Gas

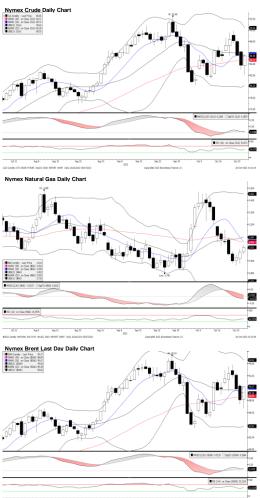
RB Gasoline Heating Oil

Brent Fin Last Day DEC 23 US Dollar Index

Fundamental Data:											
Event		Period	Avg Survey	Actual	Prior						
10/25/2023 22:30	DOE U.S. Crude Oil Inventories	Oct-20	-450k	1372k	-4491k						
10/25/2023 22:30	DOE Cushing OK Crude Inventory	Oct-20		213k	-758k						
10/25/2023 22:30	DOE U.S. Gasoline Inventories	Oct-20	-1266k	156k	-2370k						
10/25/2023 22:30	DOE U.S. Distillate Inventory	Oct-20	-1750k	-1686k	-3185k						
10/25/2023 22:30	DOE U.S. Refinery Utilization	Oct-20	0.55%	-0.50%	0.40%						
10/25/2023 22:30	DOE Crude Oil Implied Demand	Oct-20		19017	19784						
10/25/2023 22:30	DOE Gasoline Implied Demand	Oct-20		9695.9	10024.1						
10/25/2023 22:30	DOE Distillate Implied Demand	Oct-20		5089.9	5226						
10/26/2023 22:30	EIA Natural Gas Storage Change	Oct-20	81		97						
10/26/2023 22:30	EIA Working Natural Gas Implied Flow	Oct-20	81		97						
10/28/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Oct-27			502						
10/28/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Oct-27			118						
10/28/2023 01:00	Baker Hughes U.S. Rig Count	Oct-27			624						









Technical Analysis

Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	86.67 84.11 0.125 -0.056 49.713		nd Resistance: nd Support:	87.95 82.83	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	3.055 2.965 -0.016 -0.026 48.058	2nd Resistar 2nd Support			Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	231.85 224.99 -4.091 1.086 42.563		nd Resistance: nd Support:	235.27 221.57
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	307.60 298.50 -1.375 -0.603 43.637		nd Resistance: nd Support:	312.14 293.96	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	91.38 88.68 0.293 0.031 51.620	2nd Resistar 2nd Support							
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 84.11 2.965 224.99 298.50 88.68	Profit target: 84.95 2.994 227.24 301.49 89.57	Stop-loss: 83.69 2.950 223.87 297.01 88.24	Long: Pr 82.83 2.920 221.57 293.96 87.33	ofit target: 83.66 2.949 223.78 296.90 88.20	Stop-loss: 82.41 2.905 220.46 292.49 86.89	Short: 86.67 3.055 231.85 307.60 91.38	85.80 3.025 229.53 304.52	87.10 3.070 233.01		Short: 87.95 3.100 235.27 312.14 92.73	Profit target: 87.07 3.069 232.92 309.02 91.80	Stop-loss: 88.39 3.116 236.45 313.70 93.19

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