Fundamentals:
Oil prices rose on Friday to their highest in over half a year and snapped a two-week losing streak, buoyed by expectations of lightening supplies.

Saudi Arabia is widely expected to extend a voluntary 1 million barrel per day oil production cut into October, prolonging supply curbs engineered by the Organization of the Petroleum Exporting Countries (OPEC) and all

Russia, the world's second-largest oil exporter, has already agreed with OPEC+ partners to cut oil exports next month, Deputy Prime Minister Alexander Novak said on Thursday.

Brent crude settled up \$1.66, or 1.9%, at \$88.49 a barrel. Earlier it gained to a session high of \$88.75 a barrel, the highest since Jan. 27.

U.S. West Texas Intermediate crude (WTI) had risen \$1.39, roughly 1.7%, to \$85.02. It rose earlier to \$85.81, the highest since Nov. 16.

Brent rose about 4.8% this week, the most it has increased in a week since late July. WTl advanced by 7.2% in the week, its biggest weekly gain since March.

The appetite for oil in the United States has been robust, with commercial crude inventories declining in five of the most recent six weeks, according to surveys conducted by the U.S. Energy Information Administration.

A keenly watched U.S. report on Friday also showed a rise in the unemployment rate and moderation in wage growth, bolstering expectations of a pause in interest rate hikes.

Meanwhile, expectations for demand recovery elsewhere are growing.

A downturn in euro zone manufacturing eased last month, suggesting the worst may be over for the bloc's beleaguered factories, while an unexpected rebound in China offered some hope for export-reliant economies, private surveys showed.

Both OPEC and the International Energy Agency are depending on the world's biggest oil importer, china, to shore up oil demand over the rest of 2023, but the sluggish recovery of the country's economy has investors concerned.

In an indication of future supply, U.S. oil rigs were unchanged at 512 this week, the measure holding at its lowest level since February 2022, energy services firm Baker Hughes said on Friday.

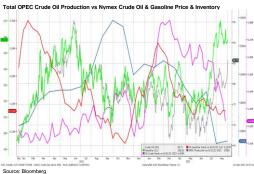
U.S. natural gas futures were little changed on Friday as a drop in daily output and forecasts for continued hot weather offset a predicted reduction in gas use next week due in part to the three-day U.S. Labor Day holiday weekend.

Front-month gas futures for October delivery on the New York Mercantile Exchange fell 0.3 cents, or 0.1%, to settle at \$2.765 per million British thermal units (mmBtu).

For the week, the front-month was up about 9% after falling less than 1% last week.

(Source: Reuters)





Energy Table						
Contract		Sett	Chg	High	Low	
Nymex Crude Oil	OCT 23	85.55	2.30	85.95	83.46	Ī
Natural Gas	OCT 23	2.765	-0.010	2.860	2.735	
RB Gasoline	OCT 23	259.12	2.92	260.94	255.82	
Heating Oil	OCT 23	310.50	0.50	317.09	309.80	
Brent Fin Last Day	NOV 23	88.81	1.98	88.86	86.74	
US Dollar Index		104.25	0.627	104.291	103,272	

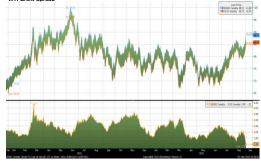
## Bloomberg Survey on U.S. Total Change in Inventories

	Crud	e Oil	Gasolin	ne	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
25/8/2023	-10584	-2191	-214	-1250	12800	422944	
18/8/2023	-6134	-3000	1468	-481	12800	433528	
11/8/2023	-5960	-2500	-262	-1100	12700	439662	
4/8/2023	5851	2300	-2661	-200	12600	445622	
28/7/2023	-17049	-1050	1481	-1550	12200	439771	
21/7/2023	-600	-2250	-786	-1373	12200	456820	
14/7/2023	-708	-2500	-1066	-1500	12300	457420	
7/7/2023	-4	-50	-4	-1350	12300	458128	
30/6/2023	-1508	-2000	-2549	0	12400	452182	
23/6/2023	-9603	-1500	603	1000	12200	453690	
16/6/2023	-3831	450	479	800	12200	463293	
9/6/2023	7919	-1536	2108	1000	12400	467124	

## Fundamental Data: Event

Fundamentai Da	ta:				
Event		Period	Avg Survey	Actual	Prior
09/02/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Sep-01		512	512
09/02/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Sep-01		114	115
09/02/2023 01:00	Baker Hughes U.S. Rig Count	Sep-01		631	632
09/07/2023 22:30	EIA Natural Gas Storage Change	Sep-01			32
09/07/2023 22:30	EIA Working Natural Gas Implied Flow	Sep-01			32
09/07/2023 23:00	DOE U.S. Crude Oil Inventories	Sep-01			-10584k
09/07/2023 23:00	DOE Cushing OK Crude Inventory	Sep-01			-1504k
09/07/2023 23:00	DOE U.S. Gasoline Inventories	Sep-01			-214k
09/07/2023 23:00	DOE U.S. Distillate Inventory	Sep-01			1235k
09/07/2023 23:00	DOE U.S. Refinery Utilization	Sep-01			-1.20%
09/07/2023 23:00	DOE Crude Oil Implied Demand	Sep-01			20929
09/07/2023 23:00	DOE Gasoline Implied Demand	Sep-01			9922.1
09/07/2023 23:00	DOE Distillate Implied Demand	Sep-01			5009.6
09/09/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Sep-08			512
09/09/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Sep-08			114
09/09/2023 01:00	Baker Hughes U.S. Rig Count	Sep-08			631

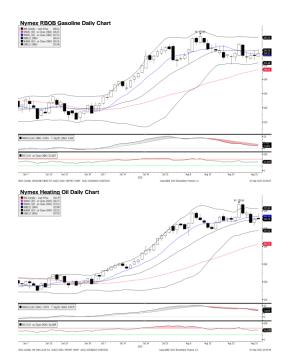












Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	86.83 84.27 1.271 0.252 71.045		nd Resistance: nd Support:	88.12 82.98	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.806 2.724 -0.008 0.004 51.726		esistance: support:	2.848 2.682		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	263.01 255.23 2.125 -1.320 54.669		nd Resistance: nd Support:	266.89 251.35
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	315.16 305.84 7.998 -1.932 57.337		nd Resistance: nd Support:	319.82 301.19	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	90.14 87.48 1.162 0.177 70.358		esistance: upport:	91.47 86.15						
Strategy  Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 84.27 2.724 255.23 305.84 87.48	Profit target: 85.11 2.751 257.79 308.90 88.35	Stop-loss: 83.85 2.710 253.96 304.31 87.04	Long: Pr 82.98 2.682 251.35 301.19 86.15	ofit target: 83.81 2.709 253.86 304.20 87.01	Stop-loss: 82.57 2.669 250.09 299.68 85.71		Short: 86.83 2.806 263.01 315.16 90.14	Profit target: 85.96 2.778 260.38 312.01 89.24	87.27 2.821		Short: 88.12 2.848 266.89 319.82 91.47	Profit target: 87.24 2.819 264.22 316.62 90.56	Stop-loss: 88.56 2.862 268.23 321.41 91.93

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