## Kenanga KENANGA FUTURES SDN BHD Company No. 353603-X

Fundamentals: Oil prices settled nearly flat in choppy trade on Monday as Russia relaxed its fuel ban and investors eyed elevated interest rates that could curb demand.

Brent crude futures settled 2 cents higher at \$93,29 a barrel.

U.S. West Texas Intermediate crude settled 35 cents lower at \$89.68.

Crude prices fell last week after a hawkish Federal Reserve rattled global financial markets and raised concerns that interest rates could stay higher for longer, crimping oil demand. That snapped a three-week raily of more than 10% after Saudi Arabia and Russia constrained supply by extending production cuts to the end of the year.

Russia approved changes to its fuel export ban, lifting restrictions for fuel used as bunkering for some vessels and diesel with high sulphur content, a government document showed on Monday.

The export ban on all types of gasoline and high-quality diesel, announced last Thursday, remained in place.

Last week, Moscow issued a temporary ban on gasoline and diesel exports to most countries to stabilise the domestic market, fanning concerns of low products supply as the Northern Hemisphere heads into whete.

Also weighing on oil prices, the U.S. dollar index strengthened to its highest since November 2022. A stronger greenback makes U.S. dollar-priced oil more expensive for holders of other currencies, curtailing demand.

On the supply side, the number of operating oil rigs in the U.S. fell by eight to 507 last week - the lowest count since February 2022 - despite higher prices, a weekly report from Baker Hughes showed on Friday.

Compounding supply constraints, U.S. oil refiners are expected to have about 1.7 million barrels per day (bpd) of capacity offline for the week ending Sept. 29, decreasing available refining capacity by 324,000 bpd, research company IIR Energy said on Monday.

Offline capacity is expected to rise to 1.9 million bpd in the week ending Oct. 6, IIR added.

In Iran, an explosion was reported on Monday at Iran's southern refinery of Bandar Abbas, according to the official IRNA news agency, following a gas leak.

Expectations of better economic data this week from China, the world's largest crude importer, lifted sentiment. However, analysts flagged that oil prices face technical resistance at the November 2022 highs reached hit last week.

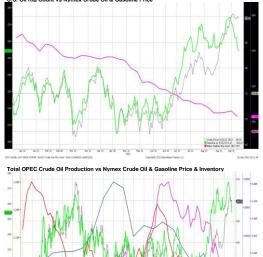
China's manufacturing sector is expected to expand in September, with the purchasing manufacturing index forecast to rise above 50 for the first time since March, Goldman Sachs analysts said.

U.S. natural gas futures settled steady on Monday, as less gas flowing to the nation's liquefied natural gas (LNG) export plants offset support from healthy demand projections.

Front-month gas futures for October delivery on the New York Mercantile Exchange settled little changed at \$2.639 per million British thermal units. (Source: Reuters)

## U.S. Oil Rig Count vs Nymex Crude Oil & Gasoline Price

Source: Bloomberg



Energy Table High 90.83 2.671 258.71 334.82 92.73 106.097 Sett 89.68 2.639 254.39 326.22 Chg -0.07 -0.002 -2.40 -4.47 0.04 Low 89.03 2.606 252.94 324.91 91.21 105.517 Contract Nymex Crude Oil NOV 23 OCT 23 OCT 23 OCT 23 Natural Gas **RB** Gasoline Heating Oil

## Brent Fin Last Day DEC 23 US Dollar Index 92.00 105.95 0.366 Bloomberg Survey on U.S. Total Change in Inventories

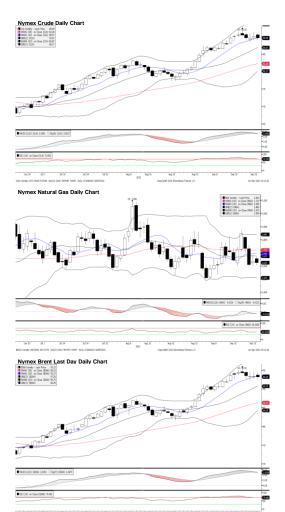
Date	Crud	e Oil	Gasolir	e	Crude Oil			
	Actual Survey		Actual	Survey	Production	Inventory		
15/9/2023	-2136	-1700	-831	1100	12900	418456		
8/9/2023	3955	-2481	5561	-850	12900	420592		
1/9/2023	-6307	-2000	-2666	-1000	12800	416637		
25/8/2023	-10584	-2191	-214	-1250	12800	422944		
18/8/2023	-6134	-3000	1468	-481	12800	433528		
11/8/2023	-5960	-2500	-262	-1100	12700	439662		
4/8/2023	5851	2300	-2661	-200	12600	445622		
28/7/2023	1481	-1050	1481	-1550	12200	439771		
21/7/2023	-600	-2250	-786	-1373	12200	456820		
14/7/2023	-708	-2500	-1066	-1500	12300	457420		
7/7/2023	5946	-50	-4	-1350	12300	458128		
30/6/2023	-1508	-2000	-2549	0	12400	452182		

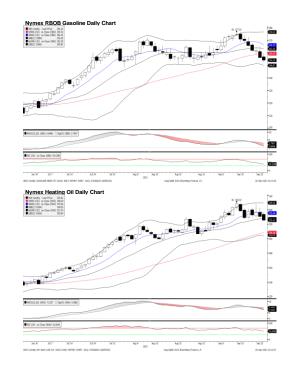
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Fundamental Data:										
Event		Period	Avg Survey	Actual	Prior					
09/27/2023 22:30	DOE U.S. Crude Oil Inventories	Sep-22			-2136k					
09/27/2023 22:30	DOE Cushing OK Crude Inventory	Sep-22			-2064k					
09/27/2023 22:30	DOE U.S. Gasoline Inventories	Sep-22			-831k					
09/27/2023 22:30	DOE U.S. Distillate Inventory	Sep-22			-2867k					
09/27/2023 22:30	DOE U.S. Refinery Utilization	Sep-22			-1.80%					
09/27/2023 22:30	DOE Crude Oil Implied Demand	Sep-22			19722					
09/27/2023 22:30	DOE Gasoline Implied Demand	Sep-22			9553.7					
09/27/2023 22:30	DOE Distillate Implied Demand	Sep-22			5274.6					
09/28/2023 22:30	EIA Natural Gas Storage Change	Sep-22			64					
09/28/2023 22:30	EIA Working Natural Gas Implied Flow	Sep-22			64					
09/30/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Sep-29			507					
09/30/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Sep-29			118					
09/30/2023 01:00	Baker Hughes U.S. Rig Count	Sep-29			630					



ENERGY FUTURES DAILY PREVIEW eptember 26, 2023





Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	91.03 88.33 2.591 0.022 72.628		nd Resistance: nd Support:	92.37 86.99	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.679 2.599 -0.012 -0.001 46.865		2nd Resistance: 2nd Support:	2.718 2.560		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	258.21 250.57 0.824 -1.964 38.784		nd Resistance: nd Support:	262.02 246.76
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	331.11 321.33 7.573 -1.827 52.127		nd Resistance: nd Support:	336.01 316.43	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	93.38 90.62 2.231 -0.093 68.905		2nd Resistance: 2nd Support:	94.76 89.24						
<u>Strategy</u> Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 88.33 2.599 250.57 321.33 90.62	Profit target: 89.22 2.625 253.08 324.54 91.53	Stop-loss: 87.89 2.586 249.32 319.72 90.17	Long: Pr 86.99 2.560 246.76 316.43 89.24	ofit target: 87.86 2.585 249.23 319.60 90.13	Stop-loss: 86.55 2.547 245.52 314.85 88.79		Short: 91.03 2.679 258.21 331.11 93.38	Profit target: 90.11 2.652 255.62 327.80 92.45	Stop-loss: 91.48 2.692 259.50 332.77 93.85		Short: 92.37 2.718 262.02 336.01 94.76	Profit target: 91.45 2.691 259.40 332.65 93.81	Stop-loss: 92.83 2.732 263.33 337.69 95.23

Technical Analysis

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