

Fundamentals:
Oil prices rose more than a dollar a barrel on Friday to record a sixth consecutive week of gains, after top producers Saudi Arabia and Russia extended supply cuts through September, adding to undersupply concerns.

Brent crude futures rose \$1,10, or 1,3%, to settle at \$86,24 a barrel, while the U.S. West Texas Intermediate crude gained \$1,27, or 1,6%, to close at \$82,82 a barrel. Both benchmarks hit their highest levels since mid-April or Friday.

Saudi Arabia on Thursday extended a voluntary oil production cut of 1 million barrels per day to the end of September, keeping the door open for another extension. Russia has also elected to reduce its oil exports by 300,000 barrels per day next month.

"With the production cut extended, we anticipate a market deficit of more than 1.5 million barrels per day (bpd) in September, following an estimated deficit of around 2 million bpd in July and August," UBS analysts wrote in a note.

On the demand front, global oil consumption could grow by 2.4 million bpd this year, Russian Deputy Prime Minister Alexander Novak said on Friday after a ministerial panel meeting of the OPEC+ group - the Organization of the Petroleum Exporting Countries and allies.

The meeting yielded no changes to output policy. The panel noted that it could take additional measures at any time, which could mean additional cuts if market conditions worsen, the UBS note added.

UBS said it expects Brent prices to trade in the \$85 to \$90 per barrel range over the coming months.

Earlier on Wednesday, the U.S. Energy Information Administration reported that the country's crude oil inventory declined by a record 17 million barrels last week as exports and refiners' input of crude oil ramped up in the heart of summer travel season.

Weighing on oil prices, data released on Friday showed the U.S. economy maintained a moderate pace of job growth in July, but solid wage gains and a decline in the unemployment rate pointed to continued tightness in labor market conditions.

Additionally, the downturn in euro zone business activity worsened more than initially thought in July and the Bank of England raised its interest rate to a 15-year peak on Thursday.

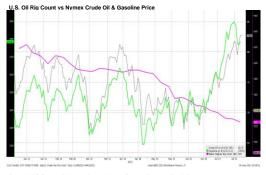
U.S. natural gas futures edged up about 1% on Friday on forecasts for the weather to remain hotter than normal through mid-August, keeping air conditioning demand extremely high, especially in Texas.

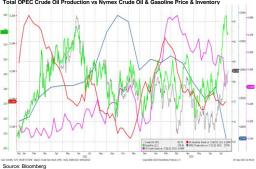
That price increase came despite a decline in the amount of gas flowing to U.S. liquefied natural gas (LNG) export plants due to maintenance work.

Front-month gas futures for September delivery on the New York Mercantile Exchange rose 1.2 cents, or 0.5%, to settle at \$2.577 per million British thermal units (mmBtu).

For the week, the front-month was down about 2% after losing about 3% last week.

(Source: Reuters)





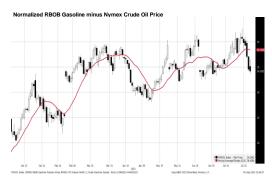
Energy Table						
Contract		Sett	Chg	High	Low	
Nymex Crude Oil	SEP 23	82.82	1.15	83.24	81.51	Ī
Natural Gas	SEP 23	2.577	0.014	2.619	2.529	
RB Gasoline	SEP 23	278.31	1.92	281.99	276.08	
Heating Oil	SEP 23	306.22	-0.64	309.54	303.90	
Brent Fin Last Day	OCT 23	86.10	0.96	86.65	85.11	
LIS Dollar Index		102 01	-0.528	102 619	101 742	

## Bloomberg Survey on U.S. Total Change in Inventories

_	Crud	Crude Oil		ne	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
28/7/2023	-17049	-1050	1481	-1550	12200	439771	
21/7/2023	-600	-2250	-786	-1373	12200	456820	
14/7/2023	-708	-2500	-1066	-1500	12300	457420	
7/7/2023	5946	-50	-4	-1350	12300	458128	
30/6/2023	-1508	-2000	-2549	0	12400	452182	
23/6/2023	-9603	-1500	603	1000	12200	453690	
16/6/2023	-3831	450	479	800	12200	463293	
9/6/2023	2108	-1536	2108	1000	12400	467124	
2/6/2023	-452	1500	2745	1000	12400	459205	
26/5/2023	4489	-1500	-207	-1100	12200	459657	
19/5/2023	-12456	2000	-2053	-1600	12300	455168	
12/5/2023	5040	-2000	-1381	-2000	12200	467624	

## Fundamental Data:

LVOIR		i enou	Avg our vey	Actual	1 1101
08/05/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Aug-04		525	529
08/05/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Aug-04		128	128
08/05/2023 01:00	Baker Hughes U.S. Rig Count	Aug-04		659	664
08/09/2023 00:00	STEO Fwd Yr Dry Nat Gas Forecast	Aug			102.4
08/09/2023 00:00	STEO Curr Yr Dry Nat Gas Forecast	Aug			102.35
08/09/2023 00:00	STEO Fwd Yr Crude Forecast	Aug			12.85
08/09/2023 00:00	STEO Current Yr Crude Forecast	Aug			12.56
08/09/2023 22:30	DOE U.S. Crude Oil Inventories	Aug-04			-17049k
08/09/2023 22:30	DOE Cushing OK Crude Inventory	Aug-04			-1259k
08/09/2023 22:30	DOE U.S. Gasoline Inventories	Aug-04			1481k
08/09/2023 22:30	DOE U.S. Distillate Inventory	Aug-04			-796k
08/09/2023 22:30	DOE U.S. Refinery Utilization	Aug-04			-0.70%
08/09/2023 22:30	DOE Crude Oil Implied Demand	Aug-04			21304
08/09/2023 22:30	DOE Gasoline Implied Demand	Aug-04			9656.1
08/09/2023 22:30	DOE Distillate Implied Demand	Aug-04			5087.7













Crt 1st 1st MA	chnical Analysis ude Oil Resistance: Support: CCD: CD DIFF:	84.06 81.58 2.474 0.313 67.805		nd Resistance: nd Support:	85.30 80.34	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.616 2.538 -0.011 -0.014 48.010	2nd Resistar 2nd Support			Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	282.48 274.14 9.034 -0.690 60.053		d Resistance: id Support:	286.66 269.96
1st 1st MA	ating Oil Resistance: Support: CD: CD DIFF:	310.81 301.63 15.291 2.813 81.707		nd Resistance: nd Support:	315.41 297.03	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	87.39 84.81 2.282 0.272 67.500	2nd Resistar 2nd Support							
Cru Na Ga He	ategy ude Oil tural Gas soline ating Oil ent Fin Last Day		Long: 81.58 2.538 274.14 301.63 84.81	Profit target: 82.39 2.564 276.88 304.64 85.66	Stop-loss: 81.17 2.526 272.76 300.12 84.38	Long: Pr 80.34 2.500 269.96 297.03 83.52	ofit target: 81.14 2.525 272.66 300.00 84.35	Stop-loss: 79.93 2.487 268.61 295.55 83.10	Short: 84.06 2.616 282.48 310.81 87.39	2.589 279.66 307.71	Stop-loss: 84.48 2.629 283.90 312.37 87.83		Short: 85.30 2.654 286.66 315.41 88.68	Profit target: 84.45 2.628 283.79 312.25 87.80	Stop-loss: 85.73 2.668 288.09 316.98 89.13

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