Fundamentals:

Oil prices held steady on Monday, pressured by worries further U.S. interest rate hikes could dent demand but supported by the potential of a supply disruption from a tropical storm off the U.S. Gulf Coast.

Brent crude settled 6 cents lower at \$84.42 a barrel, after touching a session high of over \$85 earlier in the day. U.S. West Texas Intermediate crude was 27 cents, or 0.3%, higher at \$80.10.

On Friday, crude posted a second week of losses after Federal Reserve Chair Jerome Powell said the U.S. central bank may need to raise rates further to cool stubborn inflation.

Personal consumption expenditures price index, the Fed's preferred inflation gauge, is set for release on Thursday and non-farm payrolls data is due on Friday.

China halved stamp duty on stock trading, but Chinese stock markets erased most of their strong opening gains on nagging worries about a stuttering economy.

Tropical Storm Idalia was expected to intensify into a major hurricane on Monday as it barrelled toward Florida's Gulf Coast. Some worried it could hit the eastern side of U.S. Gulf Coast crude production.

Oil prices have remained above \$80 a barrel with support from falling oil inventories and supply cuts from the OPEC+ group of oil producers.

Saudi Arabia is expected to extend a voluntary oil output cut of 1 million barrels a day into October, analysts told Reuters last week, as the kingdom seeks to further support the market.

U.S. natural gas futures gained about 2% to a one-week high on Monday on forecasts for hotter weather and higher demand next week than previously expected, and soaring global gas prices on worries workers could strike at U.S. energy major Chevron's liquefied natural gas (LNG) export plants in Australia.

On their second to last day as the front-month, U.S. gas futures for September delivery on the New York Mercantile Exchange rose 3.9 cents, or 1.5%, to settle at \$2.579 per million British thermal units (mmBtu), their highest close since Aug. 21.

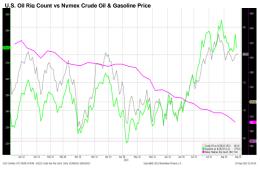
Futures for October, which will soon be the front-month, were up about 3 cents to \$2.68 per mmBtu.

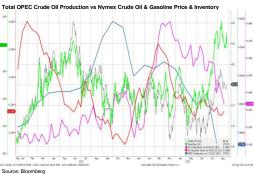
Gas prices in Europe, meanwhile, soared about 20% over the past two days to around \$12 per mmBtu at the Dutch Title Transfer Facility (TTF) benchmark on the possible Chevron Australia LNG strike.

U.S. price increased even though the heat wave blanketing much of the country for the past few weeks eased and with a major hurricane expected to hit Florida on Wednesday.

Tropical Storm Idalia is expected to strengthen into a hurricane over the next 12 hours and hit the noun (185 kilometers per hour) early Wednesday, according to the U.S. National Hurricane Center (NHC).

(Source: Reuters)





Energy rable						
Contract		Sett	Chg	High	Low	
Nymex Crude Oil	OCT 23	80.10	0.29	80.87	79.61	
Natural Gas	SEP 23	2.579	0.037	2.695	2.544	
RB Gasoline	SEP 23	279.57	-9.07	286.89	276.65	
Heating Oil	SEP 23	320.37	-11.45	332.00	318.29	
Brent Fin Last Day	NOV 23	83.91	-0.04	84.69	83.55	
US Dollar Index		104.02	-0.055	104.211	103.977	

Bloomberg Survey on U.S. Total Change in Inventories

	Crude	e Oil	Gasolin	ie	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
18/8/2023	-6134	-3000	1468	-481	12800	433528	
11/8/2023	-5960	-2500	-262	-1100	12700	439662	
4/8/2023	5851	2300	-2661	-200	12600	445622	
28/7/2023	-17049	-1050	1481	-1550	12200	439771	
21/7/2023	-600	-2250	-786	-1373	12200	456820	
14/7/2023	-708	-2500	-1066	-1500	12300	457420	
7/7/2023	5946	-50	-4	-1350	12300	458128	
30/6/2023	-2549	-2000	-2549	0	12400	452182	
23/6/2023	-9603	-1500	603	1000	12200	453690	
16/6/2023	-3831	450	479	800	12200	463293	
9/6/2023	7919	-1536	2108	1000	12400	467124	
2/6/2023	-452	1500	2745	1000	12400	459205	

und	ame	ntal	Data
unu	anne	ınaı	Date

Event		Period	Avg Survey	Actual	Prior
08/30/2023 22:30	DOE U.S. Crude Oil Inventories	Aug-25			-6134k
08/30/2023 22:30	DOE Cushing OK Crude Inventory	Aug-25			-3133k
08/30/2023 22:30	DOE U.S. Gasoline Inventories	Aug-25			1468k
08/30/2023 22:30	DOE U.S. Distillate Inventory	Aug-25			945k
08/30/2023 22:30	DOE U.S. Refinery Utilization	Aug-25			-0.20%
08/30/2023 22:30	DOE Crude Oil Implied Demand	Aug-25			20609
08/30/2023 22:30	DOE Gasoline Implied Demand	Aug-25			9740.3
08/30/2023 22:30	DOE Distillate Implied Demand	Aug-25			5019
08/31/2023 22:30	EIA Natural Gas Storage Change	Aug-25			18
08/31/2023 22:30	EIA Working Natural Gas Implied Flow	Aug-25			18
09/02/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Sep-01			512
09/02/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Sep-01			115
09/02/2023 01:00	Baker Hughes U.S. Rig Count	Sep-01			632













Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	81.30 78.90 0.630 -0.470 53.607		nd Resistance: nd Support:	82.50 77.70	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.618 2.540 -0.027 -0.018 47.378		2nd Resistance: 2nd Support:	2.656 2.502		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	283.76 275.38 2.702 -1.870 49.855		nd Resistance: nd Support:	287.96 271.18
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	325.18 315.56 11.184 -0.620 62.222		id Resistance: id Support:	329.98 310.76	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	85.17 82.65 0.661 -0.423 53.857		2nd Resistance: 2nd Support:	86.43 81.39						
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 78.90 2.540 275.38 315.56 82.65	Profit target: 79.69 2.566 278.13 318.72 83.48	Stop-loss: 78.50 2.528 274.00 313.99 82.24	Long: P 77.70 2.502 271.18 310.76 81.39	rofit target: 78.47 2.527 273.89 313.87 82.21	Stop-loss: 77.31 2.489 269.83 309.21 80.99		Short: 81.30 2.618 283.76 325.18 85.17	Profit target: 80.49 2.592 280.93 321.92 84.32	Stop-loss: 81.71 2.631 285.18 326.80 85.59		Short: 82.50 2.656 287.96 329.98 86.43	Profit target: 81.68 2.630 285.08 326.68 85.56	Stop-loss: 82.92 2.670 289.40 331.63 86.86

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