

Fundamentals:
Oil prices dipped 1% on Wednesday as demand woes stemming from a build in U.S. gasoline stocks and weak manufacturing data globally outweighed optimism around a larger-than-expected drop in U.S. crude stocks.

U.S. gasoline stocks climbed 1.5 million barrels last week, compared with analysts estimates for an 888,000-barrel drop.

Meanwhile, U.S. crude inventories fell by 6.1 million barrels in the week to Aug. 18, the Energy information Administration said, heliped by strong refining activity and high levels of exports. Analysts had expected a 2.8 million-barrel drop.

Manufacturing data from a host of purchasing managers' index (PMI) surveys painted a grim picture of the health of economies across the globe.

Japan reported shrinking factory activity for a third straight month in August. Euro zone business activity also declined more than expected, particularly in Germany. Britain's economy looked looks set to shrink in the current quarter, in danger of falling into recession.

U.S. business activity approached the stagnation point in August, with growth at its weakest since February.

Markets are also looking for hints on the outlook for interest rates when Federal Reserve officials and policymakers from the European Central Bank (ECB), the Bank of England and the Bank of Japan head to Jackson Hole, Wyoming, on Thursden

Talk has shifted to keeping interest rates around where they are now - but for longer than perhaps previously estimated - rather than raising them further.

On the supply side, Iran's crude oil output will reach 3.4 million barrels per day (bpd) by the end of September, the country's oil minister was quoted as saying by state media, even though U.S. sanctions remain in place.

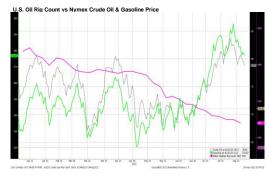
Saudi Arabia will likely roll over a voluntary oil cut of 1 million barrels per day for a third consecutive month into October, five analysts said, amid uncertainty about supplies and as the kingdom targets drawing down global inventionies further.

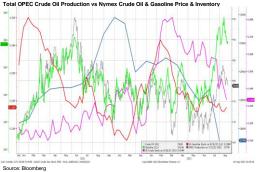
U.S. natural gas futures fell about 3% to a three-week low on Wednesday as the amount of gas flowing to liquefied natural gas (LNG) export plants remained low due to maintenance outages and as European gas prices dropped on hopes Australia will avoid strikes at LNG plants.

Front-month gas futures for September delivery on the New York Mercantile Exchange fell 6.3 cents, or 2.5%, to settle at \$2.497 per million British thermal units (mmBtu), their lowest close since Aug. 2.

European gas prices at the Dutch Title Transfer Facility (TTF) benchmark for September plunged about 15% to a one-week low of around \$12 per mmBtu on solid European gas inventories, the restart of nuclear power reactions in France and hopes by some that Australia will avoid strikes.

(Source: Reuters)





Energy Table						
Contract		Sett	Chg	High	Low	
Nymex Crude Oil	OCT 23	78.89	-1.09	79.91	77.62	Ī
Natural Gas	SEP 23	2.497	-0.080	2.590	2.473	
RB Gasoline	SEP 23	276.88	-1.84	277.79	271.52	
Heating Oil	SEP 23	312.91	-2.00	316.90	309.81	
Brent Fin Last Day	y OCT 23	82.90	-1.13	84.24	81.97	
US Dollar Index		103.39	-0.172	103.981	103.303	

Bloomberg Survey on U.S. Total Change in Inventories

	Crude	e Oil	Gasolin	ie	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
18/8/2023	-6134	-3000	1468	-481	12800	433528	
11/8/2023	-5960	-2500	-262	-1100	12700	439662	
4/8/2023	5851	2300	-2661	-200	12600	445622	
28/7/2023	-17049	-1050	1481	-1550	12200	439771	
21/7/2023	-600	-2250	-786	-1373	12200	456820	
14/7/2023	-708	-2500	-1066	-1500	12300	457420	
7/7/2023	5946	-50	-4	-1350	12300	458128	
30/6/2023	-2549	-2000	-2549	0	12400	452182	
23/6/2023	-9603	-1500	603	1000	12200	453690	
16/6/2023	-3831	450	479	800	12200	463293	
9/6/2023	7919	-1536	2108	1000	12400	467124	
2/6/2023	-452	1500	2745	1000	12400	459205	

Fundamental Data:

Event		Period	Avg Survey	Actual	Prior
08/23/2023 22:30	DOE U.S. Crude Oil Inventories	Aug-18	-3000k	-6134k	-5960k
08/23/2023 22:30	DOE Cushing OK Crude Inventory	Aug-18		-3133k	-837k
08/23/2023 22:30	DOE U.S. Gasoline Inventories	Aug-18	-481k	1468k	-262k
08/23/2023 22:30	DOE U.S. Distillate Inventory	Aug-18	698k	945k	296k
08/23/2023 22:30	DOE U.S. Refinery Utilization	Aug-18	0.45%	-0.20%	0.90%
08/23/2023 22:30	DOE Crude Oil Implied Demand	Aug-18		20609	20709
08/23/2023 22:30	DOE Gasoline Implied Demand	Aug-18		9740.3	9732.3
08/23/2023 22:30	DOE Distillate Implied Demand	Aug-18		5019	4815.7
08/24/2023 22:30	EIA Natural Gas Storage Change	Aug-18	31		35
08/24/2023 22:30	EIA Working Natural Gas Implied Flow	Aug-18	31		35
08/26/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Aug-25			520
08/26/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Aug-25			117
08/26/2023 01:00	Baker Hughes U.S. Rig Count	Aug-25			642













Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	80.07 77.71 0.874 -0.629 47.516		nd Resistance: nd Support:	81.26 76.52	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.534 2.460 -0.019 -0.025 41.825		2nd Resistance: 2nd Support:	2.572 2.422		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	281.03 272.73 3.560 -2.563 48.935		nd Resistance: nd Support:	285.19 268.57
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	317.60 308.22 10.861 -1.533 63.086		nd Resistance: nd Support:	322.30 303.52	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	84.14 81.66 0.893 -0.585 47.849		2nd Resistance: 2nd Support:	85.39 80.41						
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 77.71 2.460 272.73 308.22 81.66	Profit target: 78.48 2.484 275.45 311.30 82.47	Stop-loss: 77.32 2.447 271.36 306.68 81.25	Long: Pr 76.52 2.422 268.57 303.52 80.41	ofit target: 77.29 2.446 271.26 306.56 81.22	Stop-loss: 76.14 2.410 267.23 302.01 80.01		Short: 80.07 2.534 281.03 317.60 84.14	Profit target: 79.27 2.509 278.22 314.43 83.30	80.47 2.547 282.44 319.19		Short: 81.26 2.572 285.19 322.30 85.39	Profit target: 80.44 2.546 282.33 319.07 84.53	Stop-loss: 81.66 2.585 286.61 323.91 85.81

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