Fundamentals:
Oil prices edged lower on Wednesday, as investors took profits following earlier gains on tighter U.S. crude supplies and China's pledge to reinvigorate its economic growth.

Brent futures dipped 17 cents at \$79.46 a barrel, while U.S. West Texas Intermediate (WTI) crude dropped 40 cents at \$75.35 a barrel.

Strength in the U.S. dollar index also weighed on prices. A stronger greenback makes crude more expensive for investors holding other currencies.

Limiting losses, U.S. crude inventories fell by 708,000 barrels in the last week to 457.4 million barrels, compared with analysts' expectations in a Reuters poll for a drop of 2.4 million barrels, Energy Information Administration data showed on Wednesday.

The data showed inventories in the Strategic Petroleum Reserve climbed for the first time since January 2021, as the U.S. tries to refill the reserve following last year's record drawdown.

In a measure that could boost oil demand, China's top economic planner pledged on Tuesday to roll out policies to "restore and expand" consumption in the world's second-largest economy.

U.S. data on Tuesday showing retail sales rose less than expected in June boosted views that the Federal Reserve will stop raising interest rates. Higher rates increase borrowing costs and can slow economic growth and reduce oil demand.

U.S. natural gas futures eased about 1% on Wednesday on forecasts for less demand this week than previously expected and slow growth in the amount of gas flowing to U.S. liquefied natural gas (LNG) export plants due to ongoing maintenance work at several facilities.

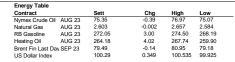
That price decline came even though daily output dropped and forecasts for the weather to remain hotter-than-normal through early August, especially in Texas.

Power demand in Texas hit a record high for a second day in a row on Tuesday and will likely break that record again on Wednesday (and next week) as homes and businesses keep air conditioners cranked up to escape a lingering heatwave, according to the Electric Reliability Council of Texas (ERCOT), the state's power grid operator.

Extreme heat boosts the amount of gas generators burn to produce power for cooling, especially in Texas, which gets most of its electricity from gas-fired plants. In 2022, about 49% of the state's power came from gas-fired plants, with most of the rest coming from wind (22%), coal (16%), nuclear (8%) and solar (4%), according to federal energy data.

Front-month gas futures for August delivery on the New York Mercantile Exchange fell 2.6 cents, or 1.0%, to settle at \$2.603 per million British thermal units.

(Source: Reuters)

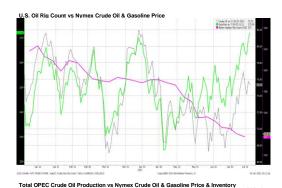


Bloomberg Survey on U.S. Total Change in Inventories

	Crude Oil		Gasolin	ie	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
14/7/2023	-708	-2500	-1066	-1500	12300	457420	
7/7/2023	5946	-50	-4	-1350	12300	458128	
30/6/2023	-1508	-2000	-2549	0	12400	452182	
23/6/2023	-9603	-1500	603	1000	12200	453690	
16/6/2023	-3831	450	479	800	12200	463293	
9/6/2023	7919	-1536	2108	1000	12400	467124	
2/6/2023	-452	1500	2745	1000	12400	459205	
26/5/2023	-207	-1500	-207	-1100	12200	459657	
19/5/2023	-12456	2000	-2053	-1600	12300	455168	
12/5/2023	5040	-2000	-1381	-2000	12200	467624	
5/5/2023	2951	-2500	-3167	-1500	12300	462584	
28/4/2023	-1281	-500	1742	-1500	12300	459633	

Fund	lame	ntal	Data

Event		renou	Avg Suivey	Actual	FIIOI
07/19/2023 22:30	DOE U.S. Crude Oil Inventories	Jul-14	-2500k	-708k	5946k
07/19/2023 22:30	DOE Cushing OK Crude Inventory	Jul-14		-2891k	-1605k
07/19/2023 22:30	DOE U.S. Gasoline Inventories	Jul-14	-1500k	-1066k	-4k
07/19/2023 22:30	DOE U.S. Distillate Inventory	Jul-14	1000k	13k	4815k
07/19/2023 22:30	DOE U.S. Refinery Utilization	Jul-14	0.00%	0.60%	2.60%
07/19/2023 22:30	DOE Crude Oil Implied Demand	Jul-14		19575	17331
07/19/2023 22:30	DOE Gasoline Implied Demand	Jul-14		9926.9	9872.1
07/19/2023 22:30	DOE Distillate Implied Demand	Jul-14		5093.1	4469.1
07/20/2023 22:30	EIA Natural Gas Storage Change	Jul-14	44		49
07/20/2023 22:30	EIA Working Natural Gas Implied Flow	Jul-14	44		49
07/22/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Jul-21			537
07/22/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Jul-21			133
07/22/2023 01:00	Baker Hughes U.S. Rig Count	Jul-21			675







Source: Bloomberg













Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	76.48 74.22 1.235 0.435 57.814		nd Resistance: nd Support:	77.61 73.09	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.642 2.564 0.002 -0.015 50.727	2nd Resistance: 2nd Support:	2.681 2.525	1 1 N	Gasoline Ist Resistance: Ist Support: MACD: MACD DIFF: RSI:	276.13 267.97 5.670 1.574 65.223		d Resistance: d Support:	280.21 263.89
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	268.14 260.22 5.831 1.212 64.128		nd Resistance: nd Support:	272.11 256.25	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	80.68 78.30 1.188 0.331 57.264	2nd Resistance: 2nd Support:	81.87 77.11						
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 74.22 2.564 267.97 260.22 78.30	Profit target: 74.96 2.590 270.65 262.82 79.08	Stop-loss: 73.85 2.551 266.63 258.92 77.91	Long: P 73.09 2.525 263.89 256.25 77.11	rofit target: 73.82 2.550 266.53 258.82 77.88	Stop-loss: 72.72 2.512 262.57 254.97 76.72	Short: 76.48 2.642 276.13 268.14 80.68	Profit target: 75.72 2.616 273.37 265.46 79.88	Stop-loss: 76.86 2.655 277.51 269.48 81.09		Short: 77.61 2.681 280.21 272.11 81.87	Profit target: 76.83 2.654 277.41 269.38 81.06	Stop-loss: 78.00 2.694 281.61 273.47 82.28

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