Fundamentals:

Oil prices settled lower on Friday, posting a weekly decline as traders worried interest rate hikes could sap demand despite signs of tighter supplies including lower U.S. crude stocks.

In a second straight day of losses, Brent crude settled down 29 cents, or 0.4%, to \$73.85 a barrel. U.S. West Texas Intermediate (WTI) crude settled down 35 cents, or 0.5%, at \$69.16.

On Thursday, Brent dropped about \$3 a barrel after the Bank of England raised interest rates by a bigger-than-expected half a percentage point. Central banks in Norway and Switzerland also hiked rates.

The benchmarks declined more than 3.5% for the week.

More U.S. interest rate hikes also seemed likelier. San Francisco Federal Reserve Bank President Mary Daly said two more rate hikes this year was a "very reasonable" projection.

Risk-aversion among investors also boosted the value of the U.S. dollar, which pressures oil prices by making the commodity more expensive for other currency holders.

U.S. business activity also fell to a three-month low in June as services growth eased for the first time this year and the contraction in the manufacturing sector deepened, survey data showed.

Wall Street's main indexes fell, while gold prices were on track for their biggest weekly decline since early February.

China's promising economic recovery has faltered with several months in a row of softer-than-expected consumption, production and property market data.

The recession and demand concerns outweighed signs of supply-side tightness.

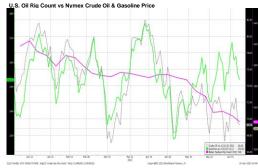
U.S. energy firms this week cut the number of oil rigs operating for an eighth week in a row, energy services firm Baker Hughes Co said. U.S. oil rig count, an indicator of future output, fell 6 to 546 this week, the lowest since April 2020.

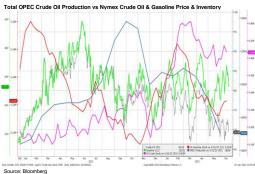
This week's U.S. inventory report showed crude stocks posted a surprise decline of 3.8 million barrels.

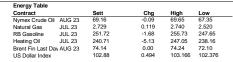
Also set to tighten the market is Saudi Arabia's production cut of 1 million barrels per day in July announced along with an OPEC+ deal to limit supplies into 2024.

U.S. natural gas futures jumped about 5% to a 16-week high on Friday on a drop in U.S. output in recent weeks and forecasts for the weather to remain hot through early July, especially in Texas.

Front-month gas futures for July delivery on the New York Mercantile Exchange rose 12.1 cents, or 4.6%, to settle at \$2.729 per million British thermal units (mmBtu), their highest close since March 3.







Bloomberg Survey on U.S. Total Change in Inventories

_	Crud	e Oil	Gasolin	ie	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
16/6/2023	-3831	450	479	800	12200	463293	
9/6/2023	7919	-1536	2108	1000	12400	467124	
2/6/2023	-452	1500	2745	1000	12400	459205	
26/5/2023	4489	-1500	-207	-1100	12200	459657	
19/5/2023	-12456	2000	-2053	-1600	12300	455168	
12/5/2023	5040	-2000	-1381	-2000	12200	467624	
5/5/2023	2951	-2500	-3167	-1500	12300	462584	
28/4/2023	1742	-500	1742	-1500	12300	459633	
21/4/2023	-5054	-1500	-2408	-1500	12200	460914	
14/4/2023	-4581	-250	1299	-1250	12300	465968	
7/4/2023	597	-1050	-330	-1900	12300	470549	
31/3/2023	-3739	-1700	-4119	-2000	12200	469952	

Eun	dame	letne	Data

Event		Period	Avg Survey	Actuai	Prior
06/24/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Jun-23	546	546	552
06/24/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Jun-23		130	130
06/24/2023 01:00	Baker Hughes U.S. Rig Count	Jun-23		682	687
06/28/2023 22:30	DOE U.S. Crude Oil Inventories	Jun-23			-3831k
06/28/2023 22:30	DOE Cushing OK Crude Inventory	Jun-23			-98k
06/28/2023 22:30	DOE U.S. Gasoline Inventories	Jun-23			479k
06/28/2023 22:30	DOE U.S. Distillate Inventory	Jun-23			434k
06/28/2023 22:30	DOE U.S. Refinery Utilization	Jun-23			-0.60%
06/28/2023 22:30	DOE Crude Oil Implied Demand	Jun-23			18908
06/28/2023 22:30	DOE Gasoline Implied Demand	Jun-23			10233.4
06/28/2023 22:30	DOE Distillate Implied Demand	Jun-23			5159
06/29/2023 22:30	EIA Natural Gas Storage Change	Jun-23			95
06/29/2023 22:30	EIA Working Natural Gas Implied Flow	Jun-23			95
07/01/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Jun-30			546
07/01/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Jun-30			130
07/01/2023 01:00	Baker Hughes U.S. Rig Count	Jun-30			682













Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	70.20 68.12 -0.580 0.075 45.223		nd Resistance: nd Support:	71.23 67.09	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.770 2.688 0.043 0.050 63.220		2nd Resistance: 2nd Support:	2.811 2.647		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	255.50 247.94 2.093 -0.271 48.315		nd Resistance: nd Support:	259.27 244.17
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	244.32 237.10 2.578 1.282 50.177		nd Resistance: nd Support:	247.93 233.49	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	75.25 73.03 -0.419 0.084 45.914		2nd Resistance: 2nd Support:	76.36 71.92						
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 68.12 2.688 247.94 237.10 73.03	Profit target: 68.80 2.715 250.42 239.47 73.76	Stop-loss: 67.78 2.675 246.70 235.91 72.66	Long: Pi 67.09 2.647 244.17 233.49 71.92	rofit target: 67.76 2.674 246.61 235.82 72.63	Stop-loss: 66.75 2.634 242.95 232.32 71.56		Short: 70.20 2.770 255.50 244.32 75.25	Profit target: 69.50 2.742 252.94 241.88 74.50	2.784 256.77 245.54		Short: 71.23 2.811 259.27 247.93 76.36	Profit target: 70.52 2.783 256.68 245.45 75.60	Stop-loss: 71.59 2.825 260.57 249.17 76.75

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