Kenanga KENANGA FUTURES SDN BHD Company No. 353603-X

Eundamentals: Oil prices settled lower on Wednesday, pressured by a stronger U.S. dollar and weak data from top oil importer China that led demand fears.

Brent crude futures for August delivery settled down \$1.11 to \$72.60 a barrel. U.S. West Texas Intermediate crude (WTI) settled down \$1.37, or 2%, to \$68.09.

At their session lows, both benchmarks were down more than \$2 to multi-week lows. On Tuesday, both fell more than 4%.

Oil prices tumbled after Chinese data showed manufacturing activity contracted faster than expected in May, as weakening demand cut the official manufacturing purchasing managers' index (PMI) down to 48.8 from 49.2 in April, lagging a forecast of 49.4.

The dollar index, which measures the U.S. unit against six major peers, saw support from cooling European inflation and progress on a bipartisan U.S. debt ceiling bill, which will advance to the House of Representatives for debate.

House passage would send the bill to the Senate, where debate could stretch to the weekend, as a June 5 deadline loomed.

A stronger dollar makes oil more expensive for buyers holding other currencies.

U.S. data showed job openings unexpectedly rose in April, pointing to persistent strength in the labor market that could push the Federal Reserve to raise interest rates in June.

"We have weaker-than-expected Chinese data, the debt limit situation, two years of flat spending, and likely another rate hike next month weighing on markets," said Bob Yawger, director of energy futures at Mizuho.

Traders will watch the upcoming June 4 meeting of OPEC+ - the Organization of the Petroleum Exporting Countries and allies including Russia. Mixed signals by major producers on further production cuts have sparked volality in oil prices, yet banks HSBC and Goldman Sachs and analysts do not expect OPEC+ to announce further cuts at this meeting.

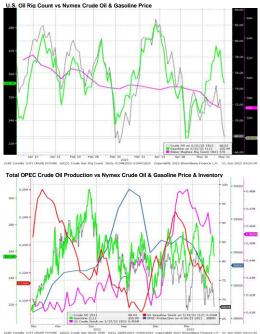
HSBC said stronger oil demand from China and the West from the summer onwards will trigger a supply deficit in the second half.

"The most likely action is inaction," said PVM oil market analyst Stephen Brennock, regarding the OPEC+ decision.

In the U.S., field production of crude oil rose in March to 12.696 million barrels per day, the highest since March 2020, when the coronavirus pandemic began to decimate global energy demand, Energy Information Administration data showed.

U.S. crude oil and gasoline stockpiles were seen falling last week, while distillate inventories likely increased, a preliminary Reuters poll showed on Tuesday.

(Source: Reuters)



Source: Bloomberg

Energy Table				
Contract	Sett	Chg	High	Low
Nymex Crude Oil JUL 23	68.09	-1.44	69.69	67.03
Natural Gas JUL 23	2.266	-0.066	2.410	2.247
RB Gasoline JUN 23	255.99	-3.60	260.57	253.14
Heating Oil JUN 23	225.96	-2.12	228.79	223.67
Brent Fin Last Day AUG 23	72.50	-1.21	73.98	71.48
US Dollar Index	104.23	0.063	104.699	104.013

Bloomberg Survey on U.S. Total Change in Inventories Crude Oil Gasoline Crude Oil

Date	Actual	Survey	Actual	Survey	Production	Inventory
19/5/2023	-12456	2000	-2053	-1600	12300	455168
12/5/2023	5040	-2000	-1381	-2000	12200	467624
5/5/2023	2951	-2500	-3167	-1500	12300	462584
28/4/2023	-1281	-500	1742	-1500	12300	459633
21/4/2023	-5054	-1500	-2408	-1500	12200	460914
14/4/2023	-4581	-250	1299	-1250	12300	465968
7/4/2023	597	-1050	-330	-1900	12300	470549
31/3/2023	-4119	-1700	-4119	-2000	12200	469952
24/3/2023	-7489	1750	-2904	-2250	12200	473691
17/3/2023	1117	-1800	-6399	-2364	12300	481180
10/3/2023	1550	1500	-2061	-1617	12200	480063
3/3/2023	-1694	1600	-1134	-2000	12200	478513

Fundamental Data:

Event		Period	Avg Survey	Actual	Prior
05/24/2023 22:30	DOE U.S. Crude Oil Inventories	May-19	2000k	-12456k	5040k
05/24/2023 22:30	DOE Cushing OK Crude Inventory	May-19		1762k	1461k
05/24/2023 22:30	DOE U.S. Gasoline Inventories	May-19	-1600k	-2053k	-1381k
05/24/2023 22:30	DOE U.S. Distillate Inventory	May-19	500k	-561k	80k
05/24/2023 22:30	DOE U.S. Refinery Utilization	May-19	0.006	-0.003	1.00%
05/24/2023 22:30	DOE Crude Oil Implied Demand	May-19		19929	18340
05/24/2023 22:30	DOE Gasoline Implied Demand	May-19		10147.1	9838.4
05/24/2023 22:30	DOE Distillate Implied Demand	May-19		5111.1	4972.6
05/25/2023 22:30	EIA Natural Gas Storage Change	May-19	100		99
05/25/2023 22:30	EIA Working Natural Gas Implied Flow	May-19	100		99
05/27/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	May-26	572		575
05/27/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	May-26			141
05/27/2023 01:00	Baker Hughes U.S. Rig Count	May-26			720







Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	69.11 67.07 -1.172 -0.120 37.311		nd Resistance: nd Support:	70.13 66.05	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.300 2.232 -0.046 -0.016 37.799	2nd Resistanc 2nd Support:	e: 2.334 2.198		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	259.83 252.15 2.374 1.276 48.580		nd Resistance: nd Support:	263.67 248.31
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	229.35 222.57 -3.662 -0.171 37.736		nd Resistance: nd Support:	232.74 219.18	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	73.59 71.41 -1.024 -0.045 38.505	2nd Resistand 2nd Support:	e: 74.68 70.33						
<u>Strategy</u> Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 67.07 2.232 252.15 222.57 71.41	Profit target: 67.74 2.254 254.67 224.80 72.13	Stop-loss: 66.73 2.221 250.89 221.46 71.06	Long: Pn 66.05 2.198 248.31 219.18 70.33	ofit target: 66.71 2.220 250.79 221.37 71.03	Stop-loss: 65.72 2.187 247.07 218.09 69.97	Short: 69.11 2.300 259.83 229.35 73.59	257.23 227.06	Stop-loss: 69.46 2.311 261.13 230.50 73.96		Short: 70.13 2.334 263.67 232.74 74.68	Profit target: 69.43 2.311 261.03 230.41 73.93	Stop-loss: 70.48 2.346 264.99 233.90 75.05

Kenanda Futures Sch Bhd (353603-X) Dealing Desk: (603) 2172 3280 Fac (603) 2172 2729 Email: futures @kenanga.com.my Disclaimer: This document has been prepared for general circulation based on information obtained from sources believed to be reliable but we do not make any representations as to its accuracy or completeness. Any recommendation contained in this document does not have regard to the specific investment objectives, financial background and the particular needs of any person who may read this document. This document is for the information of addressess on yill and in a to be taken in substitution for the warcies of updagment and assessment by addressess in relation to any investment decision. Kenanga Futures Sch Brid and its associates, their directors, and/or employees may have positions in and may refect transactions in securities/underlying securities during here to there in from time to time in the open market or otherwise, and may receive brokerage fees or act as principal or agent in dealings with respect to these companies.