Fundamentals:

Oil prices ticked up on Friday as U.S. officials appeared close to striking a debt ceiling deal, and as the market weighed conflicting messages on supply from Russia and Saudi Arabia ahead of the next OPEC+ policy meeting.

Brent crude settled 69 cents, or 0.9%, higher at \$76.95 a barrel. U.S. West Texas Intermediate closed up 84 cents, or 1.2%, to \$72.67 a barrel.

On a weekly basis, both benchmarks posted a second week of gains with Brent climbing 1.7%, while WTI rose 1.6%.

Still, markets remained cautious as debt talks may drag on and there are fresh worries about a Federal Reserve interest rate hike next month that would curb demand after strong US consumer spending data and inflation readings.

While it is possible negotiators will reach a deal on Friday to raise the U.S. government's \$31.4 trillion debt ceiling, talks could easily spill over into the weekend, a Biden administration official said.

Benchmarks had settled more than \$2 per barrel lower on Thursday after Russian Deputy Prime Minister Alexander Novak played down the prospect of further OPEC+ production cuts at its meeting in Vienna on June

Russia was leaning towards leaving oil production volumes unchanged because Moscow is content with current prices and output, three sources with knowledge of current Russian thinking told Reuters.

That contrasted with earlier hints of possible output cuts from Saudi Arabian Energy Minister Prince Abdulaziz bin Salman, de-facto leader of the Organization of Petroleum Exporting Countries (OPEC), who warned short sellers to "watch out".

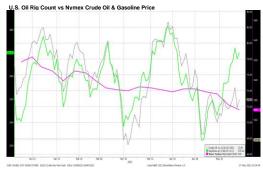
Bets on falling oil prices have risen.

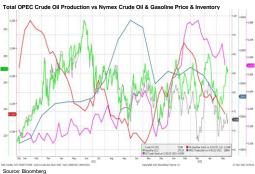
Meanwhile, U.S. demand for gasoline is expected to remain strong with motorist group AAA predicting the May 27-29 Memorial Day holiday weekend will be the third-busiest for auto travel since 2000.

On the supply side, U.S. oil rigs fell five to 570 this week, according to a report from energy services firm Baker Hughes Co. In May, the oil count fell by 21 rigs, which was the biggest monthly drop since June 2020.

U.S. natural gas futures fell about 6% to a three-week low on Friday as global gas prices collapsed, a U.S. contract expired and on record U.S. output, rising Canadian exports and forecasts for milder U.S. weather and lower demand next week including the U.S. Memorial Day holiday on Monday.

On its last day as the front month, gas futures for June delivery on the New York Mercantile Exchange fell 12.6 cents, or 5.5%, to settle at \$2.181 per million British thermal units (mmBtu), their lowest close since May 5.





Energy Table						
Contract		Sett	Chg	High	Low	
Nymex Crude O	il JUL 23	72.67	0.96	73.05	71.49	
Natural Gas	JUL 23	2.417	-0.061	2.479	2.381	
RB Gasoline	JUN 23	270.34	3.00	273.42	266.17	
Heating Oil	JUN 23	236.93	2.97	239.13	233.12	
Brent Fin Last D	ay JUL 23	77.07	0.81	77.35	75.72	
LIS Dollar Index		104 22	-0.035	104 410	103 848	

Bloomberg Survey on U.S. Total Change in Inventories

_	Crude	Crude Oil		ie	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
19/5/2023	-12456	2000	-2053	-1600	12300	455168	
12/5/2023	5040	-2000	-1381	-2000	12200	467624	
5/5/2023	2951	-2500	-3167	-1500	12300	462584	
28/4/2023	-1281	-500	1742	-1500	12300	459633	
21/4/2023	-5054	-1500	-2408	-1500	12200	460914	
14/4/2023	-4581	-250	1299	-1250	12300	465968	
7/4/2023	597	-1050	-330	-1900	12300	470549	
31/3/2023	-4119	-1700	-4119	-2000	12200	469952	
24/3/2023	-7489	1750	-2904	-2250	12200	473691	
17/3/2023	1117	-1800	-6399	-2364	12300	481180	
10/3/2023	1550	1500	-2061	-1617	12200	480063	
3/3/2023	-1694	1600	-1134	-2000	12200	478513	

Fundamental Data:

Event		Period	Avg Survey	Actual	Prior
05/27/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	May-26	572	570	575
05/27/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	May-26		137	141
05/27/2023 01:00	Baker Hughes U.S. Rig Count	May-26		711	720
06/01/2023 22:30	EIA Natural Gas Storage Change	May-26			96
06/01/2023 22:30	EIA Working Natural Gas Implied Flow	May-26			9600.00%
06/01/2023 23:00	DOE U.S. Crude Oil Inventories	May-26			-12456k
06/01/2023 23:00	DOE Cushing OK Crude Inventory	May-26			1762k
06/01/2023 23:00	DOE U.S. Gasoline Inventories	May-26			-2053k
06/01/2023 23:00	DOE U.S. Distillate Inventory	May-26			-561k
06/01/2023 23:00	DOE U.S. Refinery Utilization	May-26			-0.003
06/01/2023 23:00	DOE Crude Oil Implied Demand	May-26			19929
06/01/2023 23:00	DOE Gasoline Implied Demand	May-26			10147.1
06/01/2023 23:00	DOE Distillate Implied Demand	May-26			5111.1













Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	73.76 71.58 -0.727 0.318 48.540		ind Resistance: Ind Support:	74.85 70.49	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.453 2.381 -0.018 0.007 44.049	2nd Resista 2nd Suppor			Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	274.40 266.28 3.331 3.101 62.514		nd Resistance: nd Support:	278.45 262.23
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	240.48 233.38 -2.506 1.019 47.338		and Resistance: and Support:	244.04 229.82	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	78.23 75.91 -0.703 0.374 49.201	2nd Resista 2nd Suppor							
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 71.58 2.381 266.28 233.38 75.91	Profit target: 72.30 2.405 268.95 235.71 76.67	Stop-loss: 71.22 2.369 264.95 232.21 75.53	Long: Pr 70.49 2.344 262.23 229.82 74.76	ofit target: 71.19 2.368 264.85 232.12 75.51	Stop-loss: 70.14 2.333 260.92 228.67 74.38	Short: 73.76 2.453 274.40 240.48 78.23	73.02 2.429 271.65 238.08	Stop-loss: 74.13 2.466 275.77 241.69 78.62		Short: 74.85 2.490 278.45 244.04 79.38	Profit target: 74.10 2.465 275.67 241.60 78.59	Stop-loss: 75.22 2.502 279.84 245.26 79.78

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