Fundamentals:

Oil prices rose 2% on Wednesday, after a large unexpected drawdown in U.S. crude inventories and a warning from the Saud energy minister that raised the prospect of further OPEC+ production cuts.

Brent crude futures rose \$1.52, or 2%, to settle at \$78.36 a barrel. U.S. West Texas Intermediate crude (WTI) gained \$1.43, or 2%, to \$74.34.

U.S. crude inventories posted a massive surprise weekly drawdown of 12.5 million barrels to 455.2 million barrels, the Energy Information Administration said, as imports declined. Analysts had expected an 800,000-barrel rise.

U.S. gasoline stocks dropped by 2.1 million barrels in the week to 216.3 million barrels, the EIA said, while distillate stockpiles fell by 600,000 barrels to 105.7 million barrels.

The U.S. Memorial Day holiday on May 29 marks the beginning of the peak summer travel season and higher field demand.

Federal Reserve officials "generally agreed" last month that the need for further interest rate increases "had become less certain," with several saying that the quarter-percentage-point hike they approved might be the last, according to minutes of the May 2-3 meeting released on Wednesday.

Meanwhile, Saudi Arabia's energy minister said short-sellers betting oil prices will fall should 'watch out' for pain, comments some investors took as a signal that OPEC+, the Organization of Petroleum Exporting Countries and allies including Russia, could consider further output cuts at a meeting on June 4.

Weighing on broader markets, there were no signs of progress in U.S. debt ceiling talks as the deadline ticked closer to raise the federal government's borrowing limit or risk default. MKTS/GLOB

Negotiators for Democratic President Joe Biden and top congressional Republican Kevin McCarthy reconvened at the White House to try to close a deal.

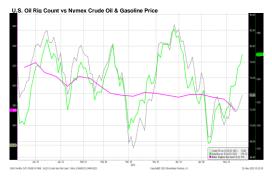
Oil price gains were limited by news that Britain's stubbornly high inflation rate fell by less than expected last month, according to official data that raised the chances of more interest rate hikes.

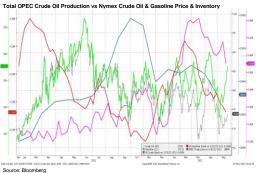
U.S. natural gas futures gained about 3% on Wednesday on forecasts for cooler weather this week and warmer weather next week that should boost demand more than previously expected through early June.

That price increase came despite record U.S. gas output and the return of Canadian exports to levels seen before wildfires in Alberta and other western provinces forced energy firms to shut-in some oil and gas production over the past three weeks.

Front-month gas futures for June delivery on the New York Mercantile Exchange rose 7.7 cents, or 3.3%, to settle at \$2.398 per million British thermal units (mmBtu). On Tuesday, the contract closed at its lowest since May 12.

(Source: Reuters)





Energy Table						
Contract		Sett	Chg	High	Low	
Nymex Crude Oi	I JUL 23	74.34	1.06	74.73	73.13	
Natural Gas	JUN 23	2.398	0.082	2.412	2.317	
RB Gasoline	JUN 23	272.12	4.51	272.69	266.20	
Heating Oil	JUN 23	241.37	4.32	242.00	237.50	
Brent Fin Last D	ay JUL 23	78.08	1.24	78.66	77.04	
LIS Dollar Index		103.88	0.392	103 913	103 354	

## Bloomberg Survey on U.S. Total Change in Inventories

Normalized RBOB Gasoline minus Nymex Crude Oil Price

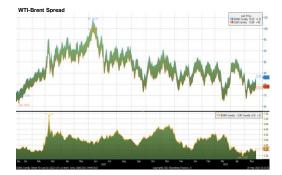
	Crude	Oil	Gasolin	ne	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
19/5/2023	-12456	2000	-2053	-1600	12300	455168	
12/5/2023	5040	-2000	-1381	-2000	12200	467624	
5/5/2023	2951	-2500	-3167	-1500	12300	462584	
28/4/2023	-1281	-500	1742	-1500	12300	459633	
21/4/2023	-5054	-1500	-2408	-1500	12200	460914	
14/4/2023	-4581	-250	1299	-1250	12300	465968	
7/4/2023	597	-1050	-330	-1900	12300	470549	
31/3/2023	-4119	-1700	-4119	-2000	12200	469952	
24/3/2023	-7489	1750	-2904	-2250	12200	473691	
17/3/2023	1117	-1800	-6399	-2364	12300	481180	
10/3/2023	1550	1500	-2061	-1617	12200	480063	
3/3/2023	-1694	1600	-1134	-2000	12200	478513	

## Fundamental Data:

	Period	Avg Survey	Actual	Prior
DOE U.S. Crude Oil Inventories	May-19	2000k	-12456k	5040k
DOE Cushing OK Crude Inventory	May-19		1762k	1461k
DOE U.S. Gasoline Inventories	May-19	-1600k	-2053k	-1381k
DOE U.S. Distillate Inventory	May-19	500k	-561k	80k
DOE U.S. Refinery Utilization	May-19	0.006	-0.003	1.00%
DOE Crude Oil Implied Demand	May-19		19929	18340
DOE Gasoline Implied Demand	May-19		10147.1	9838.4
DOE Distillate Implied Demand	May-19		5111.1	4972.6
EIA Natural Gas Storage Change	May-19	100		99
EIA Working Natural Gas Implied Flow	May-19	100		99
Baker Hughes U.S. Rotary Oil Rigs	May-26	572		575
Baker Hughes U.S. Rotary Gas Rigs	May-26			141
Baker Hughes U.S. Rig Count	May-26			720
	DOE Cushing OK Crude Inventory DOE U.S. Gascilne Inventories DOE U.S. Distillate Inventory DOE U.S. Retinery Utilization DOE U.S. Retinery Utilization DOE Crude Oil Implied Demand DOE Gasoline Implied Demand DOE Gasoline Implied Demand EIA Natural Gas Storage Change EIA Working Natural Gas Implied Flow Baker Hughes U.S. Rotary Oil Rigs Baker Hughes U.S. Rotary Oil Rigs Baker Hughes U.S. Rotary Gas Rigs	DOE U.S. Crude Oil Inventories May-19 DOE Cushing OK Crude Inventory May-19 DOE U.S. Gasoline Inventories May-19 DOE U.S. Gasoline Inventories May-19 DOE U.S. Reinery Utilization May-19 DOE U.S. Reinery Utilization May-19 DOE Crude Oil Implied Demand May-19 DOE Gasoline Implied Demand May-19 DOE Ostillate Implied Demand May-19 EIA Natural Gas Storage Change May-19 EIA Working Natural Gas Implied Flow May-19 Baker Hughes U.S. Rotary Oil Rigs May-26 Baker Hughes U.S. Rotary Oil Rigs May-26 May-26	DOE U.S. Crude Oil Inventories	DOE U.S. Crude Oil Inventories



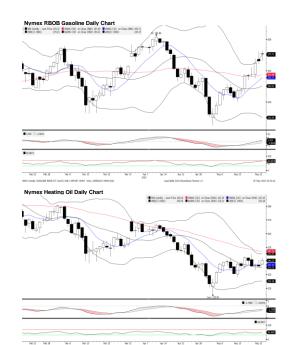












Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	75.46 73.22 -0.849 0.359 51.897		nd Resistance: nd Support:	76.57 72.11	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.434 2.362 0.009 0.024 51.600	2nd Resistance: 2nd Support:	2.470 2.326	1 1 N	Gasoline st Resistance: st Support: MACD: MACD DIFF: USI:	276.20 268.04 1.918 3.282 65.093		nd Resistance: nd Support:	280.28 263.96
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	244.99 237.75 -2.740 1.316 49.762		nd Resistance: nd Support:	248.61 234.13	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	79.25 76.91 -0.876 0.389 52.162	2nd Resistance: 2nd Support:	80.42 75.74						
Strategy  Crude Oil  Natural Gas  Gasoline  Heating Oil  Brent Fin Last Day		Long: 73.22 2.362 268.04 237.75 76.91	Profit target: 73.96 2.386 270.72 240.13 77.68	Stop-loss: 72.86 2.350 266.70 236.56 76.52	Long: Pi 72.11 2.326 263.96 234.13 75.74	72.83 2.349 266.60 236.47 76.49	Stop-loss: 71.75 2.314 262.64 232.96 75.36	Short: 75.46 2.434 276.20 244.99 79.25	Profit target: 74.70 2.410 273.44 242.54 78.46	Stop-loss: 75.83 2.446 277.58 246.22 79.65		Short: 76.57 2.470 280.28 248.61 80.42	Profit target: 75.80 2.445 277.48 246.12 79.62	Stop-loss: 76.95 2.482 281.69 249.85 80.82

Kenanga Futures Sch Bhd (353603-X)
Dealing Desk: (603) 2172 3320 Fax: (603) 2172 2729 Email: futures@kenanga.com.my
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