## KENANGA FUTURES SDN BHD Company No. 353603-X

Eundamentals: Oil prices settiled up about \$2 on Wednesday as optimism over oil demand and U.S. debt ceiling negotiations outweighed worries about abundant supply.

Brent crude futures settled up \$2.05, or 2.7%, to \$76.96 a barrel. West Texas Intermediate U.S. crude settled up \$1.97 or 2.8% to \$72.83.

President Joe Biden and top U.S. congressional Republican Kevin McCarthy on Wednesday underscored their determination to reach a deal soon to raise the federal government's \$31.4 trillion debt ceiling and avoid an economically catastrophic default.

After a months-long standoff, the Democratic president and speaker of the House of Representatives on Tuesday agreed to negotiate directly. An agreement needs to be reached and passed by both chambers of Congress before the federal government runs out of money to pay its bills, as soon as June 1.

The optimism outweighed a crude inventory increase of 5 million barrels in the week ended May 12 reported by the Energy Information Administration. Analysts polled by Reuters had expected a 900,000-barrel drop.

The crude inventory build added to concerns about U.S. growth after data showed retail sales rose 0.4% in April, short of estimates for an increase of 0.8%.

However, gasoline stocks drew down by 1.4 million barrels as the four-week gasoline product supplied - a proxy for demand - rose to its highest level since December 2021.

The International Energy Agency on Tuesday predicted demand would outpace supply by 2 million barrels per day (bpd) in the second half of the year, with China making up 60% of oil demand growth in 2023.

In China, April industrial output and retail sales growth undershot forecasts, suggesting the economy lost momentum at the beginning of the second quarter.

U.S. natural gas futures snapped a three-session winning streak on Wednesday on expectations of a bigger-than-expected injection into gas inventories.

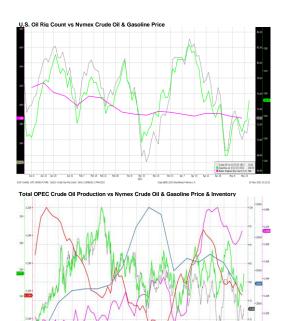
The price drop came despite projections for warmer weather and a slight uptick in demand forecasts than previously expected.

Front-month gas futures for June delivery on the New York Mercantile Exchange fell 1.1 cents, or 0.5%, to settle at \$2.365 per million British thermal units.

According to 16 analysts polled by Reuters, U.S. utilities likely added a bigger-than-normal 108 billion cubic feet (bdf) of natural gas to storage last week. That compares with a 87 bcf injection during the same week a year ago and a tive-year (2015-2022) average increase of 91 bcf.

Data from Refinitiv showed a higher-than-normal number of cooling-degree days, when higher temperatures lead to greater demand for cooling, in the next two weeks at 106 compared to the 30-year average of 95.

Refinitiv also said average gas output in May so far in the U.S. Lower 48 states was 101.4 bcf per day (bcfd). (Source: Reuters)



72.20 EtS Gaudine ( 25.29 EtS Gaudine ) 25.29 EtSC Product pr 1/22/23 (23) 0.460M

1/12/25 (12) 1.2584 4/30/23 (12) 38881

Source: Bloomberg

ENERGY FUTURES DAILY PREVIEW May 18, 2023

Energy Table					
Contract		Sett	Chg	High	Low
Nymex Crude Oil JU	N 23	72.83	1.90	73.26	70.04
Natural Gas JU	N 23	2.365	-0.003	2.435	2.322
RB Gasoline JU	N 23	256.92	8.89	257.71	246.49
Heating Oil JU	N 23	242.26	5.84	243.11	234.28
Brent Fin Last Day JU	L 23	76.87	1.96	77.31	74.09
US Dollar Index		102.88	0.318	103.114	102.537

## Bloomberg Survey on U.S. Total Change in Inventories Crude Oil Gasoline Crude Oil

Date	Actual	Survey	Actual	Survey	Production	Inventory
12/5/2023	5040	-2000	-1381	-2000	12200	467624
5/5/2023	2951	-2500	-3167	-1500	12300	462584
28/4/2023	-1281	-500	1742	-1500	12300	459633
21/4/2023	-5054	-1500	-2408	-1500	12200	460914
14/4/2023	-4581	-250	1299	-1250	12300	465968
7/4/2023	597	-1050	-330	-1900	12300	470549
31/3/2023	-3739	-1700	-4119	-2000	12200	469952
24/3/2023	-2904	1750	-2904	-2250	12200	473691
17/3/2023	1117	-1800	-6399	-2364	12300	481180
10/3/2023	1550	1500	-2061	-1617	12200	480063
3/3/2023	-1694	1600	-1134	-2000	12200	478513
24/2/2023	1166	1900	-874	-1000	12300	480207

## Fundamental Data:

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Event		Period	Avg Survey	Actual	Prior					
05/17/2023 22:30	DOE U.S. Crude Oil Inventories	May-12	-2000k	5040k	2951k					
05/17/2023 22:30	DOE Cushing OK Crude Inventory	May-12		1461k	397k					
05/17/2023 22:30	DOE U.S. Gasoline Inventories	May-12	-2000k	-1381k	-3167k					
05/17/2023 22:30	DOE U.S. Distillate Inventory	May-12	-1500k	80k	-4170k					
05/17/2023 22:30	DOE U.S. Refinery Utilization	May-12	0.60%	1.00%	0.30%					
05/17/2023 22:30	DOE Crude Oil Implied Demand	May-12		18340	17431					
05/17/2023 22:30	DOE Gasoline Implied Demand	May-12		9838.4	10062.9					
05/17/2023 22:30	DOE Distillate Implied Demand	May-12		4972.6	5312.7					
05/18/2023 22:30	EIA Natural Gas Storage Change	May-12	108		78					
05/18/2023 22:30	EIA Working Natural Gas Implied Flow	May-12	108		78					
05/20/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	May-19			586					
05/20/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	May-19			141					
05/20/2023 01:00	Baker Hughes U.S. Rig Count	May-19			731					







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Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	73.92 71.74 -1.532 -0.079 46.957		nd Resistance: nd Support:	75.01 70.65	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.400 2.330 -0.034 0.028 52.352		nd Resistance: nd Support:	2.436 2.294		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	260.77 253.07 -3.256 1.232 54.344		nd Resistance: nd Support:	264.63 249.21
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	245.89 238.63 -4.315 1.416 50.296		nd Resistance: nd Support:	249.53 234.99	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	78.02 75.72 -1.510 0.000 47.408		nd Resistance: nd Support:	79.18 74.56						
<u>Strategy</u> Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 71.74 2.330 253.07 238.63 75.72	Profit target: 72.45 2.353 255.60 241.01 76.47	Stop-loss: 71.38 2.318 251.80 237.43 75.34	Long: Pr 70.65 2.294 249.21 234.99 74.56	ofit target: 71.35 2.317 251.70 237.34 75.31	Stop-loss: 70.29 2.283 247.97 233.82 74.19		Short: 73.92 2.400 260.77 245.89 78.02	Profit target: 73.18 2.376 258.17 243.43 77.24	74.29 2.412 262.08 247.12		Short: 75.01 2.436 264.63 249.53 79.18	Profit target: 74.26 2.412 261.98 247.03 78.38	Stop-loss: 75.39 2.448 265.95 250.78 79.57

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