KENANGA FUTURES SDN BHD Company No. 353603-X

ENERGY FUTURES DAILY PREVIEW May 11, 2023

Eundamentals: Oil prices fell by more than a dollar a barrel on Wednesday, ending a three-day rally, as economic data suggested that the U.S. Federal Reserve might hike interest rates further.

Brent crude dropped \$1.03, or 1.3%, to settle at \$76.41 a barrel while U.S. West Texas Intermediate crude (WTI) fell \$1.15, or 1.6%, to \$72.56 a barrel.

U.S. consumer prices rose in April, potentially raising the likelihood that the Fed will maintain higher interest rates. Rising global interest rates have weighed on oil prices in recent months, with traders concerned about recession.

U.S. crude oil inventories rose by about 3 million barrels last week due to another release from national reserves and a drop in exports, the Energy Information Administration said.

The government report confirmed industry data released late Tuesday that had reported an unexpected build, which weighed on prices for most of Wednesday's session.

Analysts polled by Reuters had forecast a crude drawdown of 900,000 barrels. The surprising U.S. crude inventory build, along with lower crude imports and April's softer export growth in China exacerbated worries about global oil demand.

The decline in crude prices was, however, limited by a surge in U.S. gasoline demand ahead of the summer driving season.

U.S. gasoline inventories fell by 3.2 million barrels last week, much bigger than the 1.2 million-barrel draw forecast by analysts. Distillate stocks also declined, EIA data showed.

RBOB gasoline futures rose 0.7% to \$2.50 per gallon, while the ULSD futures contract was unchanged. U.S. natural gas futures fell about 3% on Wednesday as Canada boosted exports after reducing flows earlier in the week due to wilding in Alberta, and spot gas prices at the Waha hub in West Texas closed in negative territory for the first time since October 2020.

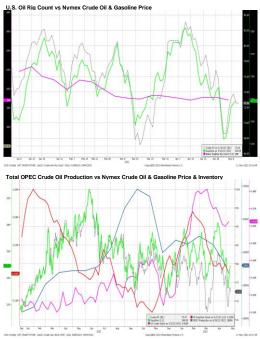
The spot gas price are the Waha hub in the Permian Shale closed in negative territory as pipeline maintenance prevented some gas from leaving the basin and mild spring weather reduced demand for the fuel.

Gas futures fell despite a decline in U.S. output in recent days and forecasts for higher gas demand over the next two weeks than previously expected.

Front-month gas futures for June delivery on the New York Mercantile Exchange fell 7.6 cents, or 3.4%, to settle at \$2.191 per million British thermal units (mmBtu). On Tuesday, the contract settled at its highest level since May 1 for a second day in a row.

The White House on Wednesday called on Congress to pass permitting legislation that would help speed up clean energy and fossil fuel projects, betting that the bipartisan measure may help end a standorf on the debt celling.

(Source: Reuters)





 Energy Table
 Sett
 Chg
 High
 Low

 Contract
 Sett
 Chg
 High
 Low

 Nymex Crude Oi
 JUN 23
 72.56
 -0.90
 73.89
 71.80

 Natural Gas
 JUN 23
 21.91
 -0.085
 2.265
 2.160

 RB Gasoline
 JUN 23
 249.49
 1.63
 261.23
 245.76

 Heating Oil
 JUN 23
 239.34
 0.64
 240.80
 236.44

 Brent Fin Last Day, JUL 23
 76.69
 -0.75
 77.60
 75.88

 US Dollar Index
 101.43
 -0.171
 101.806
 101.215

Bloomberg Survey on U.S. Total Change in Inventories Crude Oil Gasoline Crude Oil

Date	Actual	Survey	Actual	Survey	Production	Inventory
5/5/2023	2951	-2500	-3167	-1500	12300	462584
28/4/2023	-1281	-500	1742	-1500	12300	459633
21/4/2023	-5054	-1500	-2408	-1500	12200	460914
14/4/2023	-4581	-250	1299	-1250	12300	465968
7/4/2023	597	-1050	-330	-1900	12300	470549
31/3/2023	-3739	-1700	-4119	-2000	12200	469952
24/3/2023	-7489	1750	-2904	-2250	12200	473691
17/3/2023	-6399	-1800	-6399	-2364	12300	481180
10/3/2023	1550	1500	-2061	-1617	12200	480063
3/3/2023	-1694	1600	-1134	-2000	12200	478513
24/2/2023	1166	1900	-874	-1000	12300	480207
17/2/2023	7647	2800	-1856	900	12300	479041

Fundamental Data:

Fundamental Da	ta:				
Event		Period	Avg Survey	Actual	Prior
05/10/2023 00:00	STEO Fwd Yr Dry Nat Gas Forecast	May		101.24	101.58
05/10/2023 00:00	STEO Curr Yr Dry Nat Gas Forecast	May		101.09	100.87
05/10/2023 00:00	STEO Fwd Yr Crude Forecast	May		12.69	12.75
05/10/2023 00:00	STEO Current Yr Crude Forecast	May		12.53	12.54
05/10/2023 22:30	DOE U.S. Crude Oil Inventories	May-05	-2500k	2951k	-1281k
05/10/2023 22:30	DOE Cushing OK Crude Inventory	May-05		397k	541k
05/10/2023 22:30	DOE U.S. Gasoline Inventories	May-05	-1500k	-3167k	1742k
05/10/2023 22:30	DOE U.S. Distillate Inventory	May-05	-1000k	-4170k	-1190k
05/10/2023 22:30	DOE U.S. Refinery Utilization	May-05	0.60%	0.30%	-0.60%
05/10/2023 22:30	DOE Crude Oil Implied Demand	May-05		17431	18879
05/10/2023 22:30	DOE Gasoline Implied Demand	May-05		10062.9	9459.6
05/10/2023 22:30	DOE Distillate Implied Demand	May-05		5312.7	4890
05/11/2023 22:30	EIA Natural Gas Storage Change	May-05	78		54
05/11/2023 22:30	EIA Working Natural Gas Implied Flow	May-05	78		54









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Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	73.65 71.47 -1.477 -0.418 44.101		nd Resistance: nd Support:	74.74 70.38	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.224 2.158 -0.082 -0.001 41.863	2nd Resistance: 2nd Support:	2.257 2.125	1	Gasoline Ist Resistance: Ist Support: MACD: MACD DIFF: RSI:	253.23 245.75 -5.459 -0.683 46.431		nd Resistance: nd Support:	256.97 242.01
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	242.93 235.75 -6.343 0.353 45.118		nd Resistance: nd Support:	246.52 232.16	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	77.84 75.54 -1.564 -0.341 44.068	2nd Resistance: 2nd Support:	78.99 74.39						
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 71.47 2.158 245.75 235.75 75.54	Profit target: 72.19 2.180 248.21 238.11 76.30	Stop-loss: 71.11 2.147 244.52 234.57 75.16	Long: Pr 70.38 2.125 242.01 232.16 74.39	ofit target: 71.09 2.147 244.43 234.48 75.13	Stop-loss: 70.03 2.115 240.80 231.00 74.02	Short: 73.65 2.224 253.23 242.93 77.84	Profit target: 72.91 2.202 250.70 240.50 77.06	Stop-loss: 74.02 2.235 254.50 244.14 78.23		Short: 74.74 2.257 256.97 246.52 78.99	Profit target: 73.99 2.234 254.40 244.05 78.20	Stop-loss: 75.11 2.268 258.26 247.75 79.39

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