

Fundamentals:

Oil prices mostly rose over 2% on Friday after energy firms posted positive earnings and U.S. data showed crude output was declining while fuel demand was growing.

On its last day as the front-month, Brent futures for June delivery rose \$1.17, or 1.5%, to settle at \$79.54 a barrel, while the more actively traded July contract jumped 2.7% to settle at \$80.33.

U.S. West Texas Intermediate (WTI) crude rose \$2.02, or 2.7%, to settle at \$76.78.

Despite the daily gains, Brent and WTI both declined for a second week in a row, with Brent posting a fourth straight monthly decline as disappointing U.S. economic data and uncertainty over interest rates weighed on the demand outlook.

U.S. officials are coordinating urgent talks to rescue First Republic Bank FRC.N, as private-sector efforts led by the bank's advisers have yet to reach a deal, according to three sources familiar with the situation.

The U.S. Federal Deposit Insurance Corp (FDIC), the Treasury Department and the Federal Reserve are among government bodies that have started to orchestrate meetings with financial companies about a solution for First Republic, the sources said.

U.S. crude production fell in February to 12.5 million barrels per day (bpd), its lowest since December. Fuel demand rose to nearly 20 million bpd, its highest since November, according to the Energy Information Administration (EIA).

EIA data this week showed U.S. crude oil and gasoline inventories fell more than expected last week as demand for the motor fuel picked up ahead of the peak summer driving season.

The number of rigs drilling for oil in the U.S. was unchanged this week at 591, but inched down by one in April in their fifth monthly decline, energy services firm Baker Hughes Co said.

Supply of the five North Sea crude oil grades underpinning the dated Brent benchmark will average about 607,000 bpd in June, compared with 696,000 bpd in May, implying a 13% fall, loading programs showed.

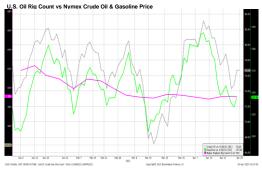
Oil companies Exxon Mobil Corp and Chevron Corp have enjoyed strong demand and held the line on cost-cuts implemented during COVID-19 lockdowns.

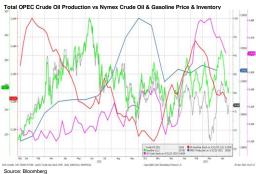
Crude prices have declined in recent weeks and months due to worries that interest rate hikes that could reduce demand.

Brent declined about 3% this week after falling about 5% last week, while WTI slid about 1% this week after losing about 6% last week.

For the month, Brent slid less than 1% in April, while WTI gained about 1%. That was the first monthly increase in WTI prices in six months.

U.S. consumer spending was unchanged in March, but persistent strength in underlying inflation pressures could prompt the Fed to hike rates again next week to slow inflation, feeding fears of a possible recession.





| Energy Table      |          |        |       |         |         |
|-------------------|----------|--------|-------|---------|---------|
| Contract          |          | Sett   | Chg   | High    | Low     |
| Nymex Crude Oil   | JUN 23   | 76.78  | 1.97  | 76.92   | 73.93   |
| Natural Gas       | JUN 23   | 2.410  | 0.040 | 2.529   | 2.285   |
| RB Gasoline       | JUN 23   | 253.01 | 3.46  | 255.55  | 247.32  |
| Heating Oil       | JUN 23   | 237.71 | 2.31  | 239.43  | 232.61  |
| Brent Fin Last Da | y JUL 23 | 80.27  | 2.05  | 80.50   | 77.50   |
| LIC Dollar Inday  |          | 101.68 | 0.173 | 102 172 | 101 423 |

Bloomberg Survey on U.S. Total Change in Inventories

|           | Crude Oil |        | Gasolin | ne     | Crude Oil  |           |  |
|-----------|-----------|--------|---------|--------|------------|-----------|--|
| Date      | Actual    | Survey | Actual  | Survey | Production | Inventory |  |
| 21/4/2023 | -5054     | -1500  | -2408   | -1500  | 12200      | 460914    |  |
| 14/4/2023 | -4581     | -250   | 1299    | -1250  | 12300      | 465968    |  |
| 7/4/2023  | 597       | -1050  | -330    | -1900  | 12300      | 470549    |  |
| 31/3/2023 | -3739     | -1700  | -4119   | -2000  | 12200      | 469952    |  |
| 24/3/2023 | -7489     | 1750   | -2904   | -2250  | 12200      | 473691    |  |
| 17/3/2023 | 1117      | -1800  | -6399   | -2364  | 12300      | 481180    |  |
| 10/3/2023 | 1550      | 1500   | -2061   | -1617  | 12200      | 480063    |  |
| 3/3/2023  | -1134     | 1600   | -1134   | -2000  | 12200      | 478513    |  |
| 24/2/2023 | 1166      | 1900   | -874    | -1000  | 12300      | 480207    |  |
| 17/2/2023 | 7647      | 2800   | -1856   | 900    | 12300      | 479041    |  |
| 10/2/2023 | 16283     | 2000   | 2316    | 1500   | 12300      | 471394    |  |
| 3/2/2023  | 2423      | 2000   | 5008    | 1600   | 12300      | 455111    |  |

## Fundamental Data:

| Event            |                                      | Period | Avg Survey | Actual | Prior  |
|------------------|--------------------------------------|--------|------------|--------|--------|
| 04/29/2023 01:00 | Baker Hughes U.S. Rotary Oil Rigs    | Apr-28 | 591        | 591    | 591    |
| 04/29/2023 01:00 | Baker Hughes U.S. Rotary Gas Rigs    | Apr-28 |            | 161    | 159    |
| 04/29/2023 01:00 | Baker Hughes U.S. Rig Count          | Apr-28 |            | 755    | 753    |
| 05/03/2023 22:30 | DOE U.S. Crude Oil Inventories       | Apr-28 |            |        | -5054k |
| 05/03/2023 22:30 | DOE Cushing OK Crude Inventory       | Apr-28 |            |        | 319k   |
| 05/03/2023 22:30 | DOE U.S. Gasoline Inventories        | Apr-28 |            |        | -2408k |
| 05/03/2023 22:30 | DOE U.S. Distillate Inventory        | Apr-28 |            |        | -577k  |
| 05/03/2023 22:30 | DOE U.S. Refinery Utilization        | Apr-28 |            |        | 0.30%  |
| 05/03/2023 22:30 | DOE Crude Oil Implied Demand         | Apr-28 |            |        | 19298  |
| 05/03/2023 22:30 | DOE Gasoline Implied Demand          | Apr-28 |            |        | 10246  |
| 05/03/2023 22:30 | DOE Distillate Implied Demand        | Apr-28 |            |        | 4844.4 |
| 05/04/2023 22:30 | EIA Natural Gas Storage Change       | Apr-28 |            |        | 79     |
| 05/04/2023 22:30 | EIA Working Natural Gas Implied Flow | Apr-28 |            |        | 79     |
| 05/06/2023 01:00 | Baker Hughes U.S. Rotary Oil Rigs    | May-05 |            |        | 591    |
| 05/06/2023 01:00 | Baker Hughes U.S. Rotary Gas Rigs    | May-05 |            |        | 161    |
| 05/06/2023 01:00 | Baker Hughes U.S. Rig Count          | May-05 |            |        | 755    |















| Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI: | 77.93<br>75.63<br>-0.028<br>-0.731<br>47.565   |  | nd Resistance:<br>nd Support:                                 | 79.08<br>74.48  | Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:                       | 2.446<br>2.374<br>-0.055<br>0.022<br>47.289                   | 2nd Resistance:<br>2nd Support:                           | 2.482<br>2.338  | 1<br>1<br>N<br>N  | Gasoline Ist Resistance: Ist Support: MACD: MACD DIFF: RSI: | 256.81<br>249.21<br>-2.573<br>-2.829<br>40.398 |   | nd Resistance:<br>nd Support:                                 | 260.60<br>245.42  |
|---|--|--|---|---|--|---|---|---|---|---|--|---|---|---|
| Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:                  | 241.28<br>234.14<br>-5.726<br>-2.304<br>32.844 |  | nd Resistance:<br>nd Support:                                 | 244.84<br>230.58  | Brent Fin Last Day<br>1st Resistance:<br>1st Support:<br>MACD:<br>MACD DIFF:<br>RSI: | 81.47<br>79.07<br>-0.308<br>-0.703<br>46.500                  | 2nd Resistance:<br>2nd Support:                           | 82.68<br>77.86  |   |   |  |   |   |   |
| Strategy  Crude Oil  Natural Gas Gasoline Heating Oil Brent Fin Last Day        |  | Long:<br>75.63<br>2.374<br>249.21<br>234.14<br>79.07 | Profit target:<br>76.38<br>2.398<br>251.71<br>236.49<br>79.86 | Stop-loss:<br>75.25<br>2.362<br>247.97<br>232.97<br>78.67 | Long: F<br>74.48<br>2.338<br>245.42<br>230.58<br>77.86                               | Profit target:<br>75.22<br>2.361<br>247.87<br>232.88<br>78.64 | Stop-loss:<br>74.10<br>2.326<br>244.19<br>229.43<br>77.47 | Short:<br>77.93<br>2.446<br>256.81<br>241.28<br>81.47 | Profit target:<br>77.15<br>2.422<br>254.24<br>238.86<br>80.66 | Stop-loss:<br>78.32<br>2.458<br>258.09<br>242.48<br>81.88   |  | Short:<br>79.08<br>2.482<br>260.60<br>244.84<br>82.68 | Profit target:<br>78.29<br>2.457<br>257.99<br>242.39<br>81.85 | Stop-loss:<br>79.48<br>2.495<br>261.90<br>246.07<br>83.09 |

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