Fundamentals:
Oil prices slid about 2% to a two-week low on Wednesday despite a sharp decline in U.S. crude inventories, as the dollar strengthened on fears that looming Federal Reserve interest rate hikes could curb energy demand in the world's top consumer.

A stronger U.S. dollar can hurt global demand for oil by making it more expensive in other countries. Investors were also discouraged by still high inflation in Europe and uneven economic data in China, the world's biggest crude importer.

Brent futures for June delivery fell \$1.85, or 2.0%, to settle at \$83.12 a barrel. West Texas Intermediate crude (WTI) for May delivery fell \$1.70, or 2.1%, to settle at \$79.16, while the June WTI contract, which becomes the U.S. front-month at the end of trading on Thursday, also lost 2.1% to settle at \$79.244.

Those were the lowest closes for both benchmarks since March 31, erasing most of the price gains since the surprise oil output cut announced on April 2 by the Organization of the Petroleum Exporting Countries, Russia and other allies in the OPEC group.

U.S. crude stockpiles fell by a bigger-than-expected 4.6 million barrels last week as refinery runs and exports rose, while gasoline inventories jumped unexpectedly on disappointing demand, according to the U.S. Energy information Administration (EIA).

That was far more than analyst forecasts for a 1.1 million-barrel crude decline, and the American Petroleum Institute's estimates late Tuesday of a 2.7 million-barrel draw.

In China, stock markets closed lower due to uneven first-quarter data indicating a bumpy economic recovery after the country dropped its strict zero-COVID-19 policy.

Stock market indexes around the world also slipped after back-to-back gains as investors digested the latest earnings reports, while British inflation data hardened expectations of further interest rate rises by the U.S. Federal Reserve and other central banks.

The Fed is likely to have one more interest rate rise in store, Atlanta Fed President Raphael Bostic said on Tuesday.

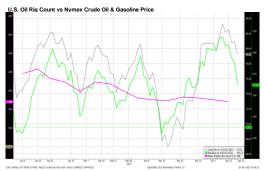
U.S. economic activity was little changed in recent weeks as employment growth moderated somewhat and price increases appeared to slow, according to a Fed report.

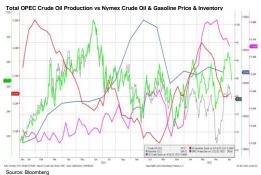
Adding more pressure on oil benchmarks, Asian refiners have continued to snap up Russian crude in April. India and China have bought the vast majority of Russian oil so far in April at prices above the Western price cap of \$80 a barrel, according to traders and Reuters calculations.

Oil loadings from Russia's western ports in April will rise to the highest since 2019, above 2.4 million barrels per day, despite Moscow's pledge to cut output, trading and shipping sources said.

In the U.S., meanwhile, heating oil futures closed at their lowest since January 2022 for a second day in a row on low diesel demand.

(Source: Reuters)





Energy Table					
Contract		Sett	Chg	High	Low
Nymex Crude Oil	MAY 23	79.16	-1.92	81.18	78.46
Natural Gas	MAY 23	2.222	-0.173	2.383	2.191
RB Gasoline	MAY 23	264.55	-11.19	275.38	263.90
Heating Oil	MAY 23	255.77	-4.93	260.19	254.57
Brent Fin Last Da	ay JUN 23	82.91	-1.86	85.15	82.41
US Dollar Index		101.95	0.203	102.228	101.656

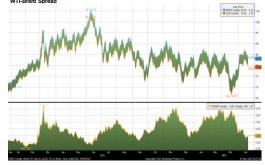
Bloomberg Survey on U.S. Total Change in Inventories

_	Crud	Crude Oil		ne	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
14/4/2023	-4581	-250	1299	-1250	12300	465968	
7/4/2023	597	-1050	-330	-1900	12300	470549	
31/3/2023	-3739	-1700	-4119	-2000	12200	469952	
24/3/2023	-7489	1750	-2904	-2250	12200	473691	
17/3/2023	1117	-1800	-6399	-2364	12300	481180	
10/3/2023	1550	1500	-2061	-1617	12200	480063	
3/3/2023	-1694	1600	-1134	-2000	12200	478513	
24/2/2023	-874	1900	-874	-1000	12300	480207	
17/2/2023	7647	2800	-1856	900	12300	479041	
10/2/2023	16283	2000	2316	1500	12300	471394	
3/2/2023	2423	2000	5008	1600	12300	455111	
27/1/2023	4140	-1000	2576	2000	12200	452688	

Fundamental Data:

Event		renou	Avg Suivey	Actual	FIIOI
04/19/2023 22:30	DOE U.S. Crude Oil Inventories	Apr-14	-250k	-4581k	597k
04/19/2023 22:30	DOE Cushing OK Crude Inventory	Apr-14		-1088k	-409k
04/19/2023 22:30	DOE U.S. Gasoline Inventories	Apr-14	-1250k	1299k	-330k
04/19/2023 22:30	DOE U.S. Distillate Inventory	Apr-14	-850k	-355k	-606k
04/19/2023 22:30	DOE U.S. Refinery Utilization	Apr-14	0.70%	1.70%	-0.30%
04/19/2023 22:30	DOE Crude Oil Implied Demand	Apr-14		19248	18408
04/19/2023 22:30	DOE Gasoline Implied Demand	Apr-14		9462.1	9720.1
04/19/2023 22:30	DOE Distillate Implied Demand	Apr-14		4913.7	4902.6
04/20/2023 22:30	EIA Natural Gas Storage Change	Apr-14	70		25
04/20/2023 22:30	EIA Working Natural Gas Implied Flow	Apr-14	70		25
04/22/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Apr-21			588
04/22/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Apr-21			157
04/22/2023 01:00	Baker Hughes U.S. Rig Count	Apr-21			748













Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	80.35 77.97 1.754 0.115 52.450		nd Resistance: nd Support:	81.53 76.79	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.255 2.189 -0.084 0.041 46.703	2nd Resistance: 2nd Support:	2.289 2.155	!	Gasoline Ist Resistance: Ist Support: MACD: MACD DIFF: RSI:	268.52 260.58 3.799 -1.193 42.368		nd Resistance: nd Support:	272.49 256.61
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	259.61 251.93 -1.625 -0.495 39.273		nd Resistance: nd Support:	263.44 248.10	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	84.15 81.67 1.404 0.089 50.733	2nd Resistance: 2nd Support:	85.40 80.42						
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 77.97 2.189 260.58 251.93 81.67	Profit target: 78.75 2.211 263.19 254.45 82.48	Stop-loss: 77.58 2.178 259.28 250.67 81.26	Long: Pi 76.79 2.155 256.61 248.10 80.42	77.55 2.177 259.18 250.58 81.23	Stop-loss: 76.40 2.145 255.33 246.86 80.02	Short: 80.35 2.255 268.52 259.61 84.15	Profit target: 79.54 2.233 265.83 257.01 83.31	Stop-loss: 80.75 2.267 269.86 260.90 84.57		Short: 81.53 2.289 272.49 263.44 85.40	Profit target: 80.72 2.266 269.76 260.81 84.54	Stop-loss: 81.94 2.300 273.85 264.76 85.82

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