KENANGA FUTURES SDN BHD Company No. 353603-X

Eundamentals: Oil prices turned lower on Monday as the U.S. dollar strengthened and as investors mulied over a possible May interest rate hike by the U.S. Federal Reserve, which could dampen economic recovery hopes.

Brent crude futures fell \$1.55, or 1.8%, to settle at \$84.76 a barrel, while U.S. West Texas Intermediate crude dropped \$1.69, or 2.1%, at \$80.83 a barrel.

Both contracts notched their fourth weekly gain in a row last week, the longest such streak since mid-2022. The U.S. dollar has been strengthening alongside interest rate hikes, making dollar-denominated oil more expensive for holders of other currencies. The dollar index gained around 0.6% on Monday.

Traders are betting the Fed will raise its lending rate in May by another quarter of a percentage point and have pushed out to late this year expectations of a rate cut, as typically occurs in a slowdown.

Meanwhile, the release of China's first-quarter gross domestic product (GDP) data at 0200 GMT on Tuesday is expected to be positive for commodity prices, with the International Energy Agency (IEA) forecasting it will account for most of 2023 demand growth.

However, the IEA also warned in its monthly report that output cuts announced by OPEC+ producers risked exacerbating an oil supply deficit expected in the second half of this year and could hurt consumers and a global economic recovery.

The Group of Seven (G7) coalition will keep a \$60 per barrel price cap on seaborne Russian oil, a coalition official said, despite rising global crude prices and calls by some countries for a lower price cap to restrict Moscow's revenues.

In Iraq, the federal government and the Kurdistan Regional Government (KRG) have ironed out technical issues essential to resuming northern oil exports from the Turkish port of Ceyhan to international markets, four sources told Reuters on Monday.

Turkey halted Iraq's 450,000 barrels per day (bpd) of northern exports on March 25 after an arbitration ruling by the International Chamber of Commerce (ICC), which ordered Turkey to pay Baghdad damages of \$1.5 billion for the KRG's unalthorised exports between 2014 and 2018.

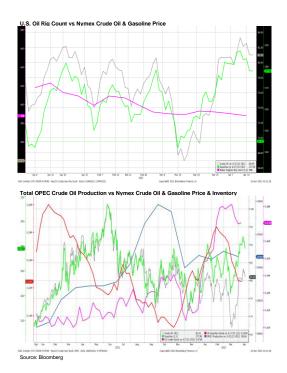
In Saudi Arabia, crude oil exports in February fell to 7.455 million bpd from 7.658 million bpd in January, official data showed on Monday.

U.S. shale crude oil production in the seven biggest shale basins is expected to rise in May by 49,000 bpd to 9.33 million bpd, the highest on record, data from the Energy Information Administration showed on Monday.

U.S. natural gas futures jumped about 8% to a three-week high on Monday on forecasts for cooler weather and more heating demand over the next two weeks than previously expected.

Prices also rose as the amount of gas flowing to U.S. liquefied natural gas (LNG) export plants remained on track to hit a record high for a second month in a row in April after Freeport LNG's export plant in Texas exited an eight-month outage in February.

(Source: Reuters)



 Energy Table
 Sett
 Chg
 High
 Low

 Nymex Crude OI
 MAY 23
 80.83
 -1.56
 82.71
 80.47

 Natural Gas
 MAY 23
 2.275
 0.175
 2.314
 2.146

 RB Gasoline
 MAY 23
 2.774
 -0.599
 283.64
 275.431

 Heating OI
 MAY 23
 261.47
 -1.47
 265.12
 258.38

 Brent Fin Last Day JUN 23
 84.84
 -1.47
 265.16
 84.35

 US Doltar Index
 102.10
 0.544
 102.231
 101.531

Bloomberg Survey on U.S. Total Change in Inventories Crude Oil Gasoline

Date	Actual	Survey	Actual	Survey	Production	Inventory
7/4/2023	597	-1050	-330	-1900	12300	470549
31/3/2023	-3739	-1700	-4119	-2000	12200	469952
24/3/2023	-7489	1750	-2904	-2250	12200	473691
17/3/2023	1117	-1800	-6399	-2364	12300	481180
10/3/2023	1550	1500	-2061	-1617	12200	480063
3/3/2023	-1694	1600	-1134	-2000	12200	478513
24/2/2023	1166	1900	-874	-1000	12300	480207
17/2/2023	-1856	2800	-1856	900	12300	479041
10/2/2023	16283	2000	2316	1500	12300	471394
3/2/2023	2423	2000	5008	1600	12300	455111
27/1/2023	4140	-1000	2576	2000	12200	452688
20/1/2023	533	1500	1763	1500	12200	448548

Fundamental Data:

Fundamental Data:											
Event		Period	Avg Survey	Actual	Prior						
04/19/2023 22:30	DOE U.S. Crude Oil Inventories	Apr-14			597k						
04/19/2023 22:30	DOE Cushing OK Crude Inventory	Apr-14			-409k						
04/19/2023 22:30	DOE U.S. Gasoline Inventories	Apr-14			-330k						
04/19/2023 22:30	DOE U.S. Distillate Inventory	Apr-14			-606k						
04/19/2023 22:30	DOE U.S. Refinery Utilization	Apr-14			-0.30%						
04/19/2023 22:30	DOE Crude Oil Implied Demand	Apr-14			18408						
04/19/2023 22:30	DOE Gasoline Implied Demand	Apr-14			9720.1						
04/19/2023 22:30	DOE Distillate Implied Demand	Apr-14			4902.6						
04/20/2023 22:30	EIA Natural Gas Storage Change	Apr-14			25						
04/20/2023 22:30	EIA Working Natural Gas Implied Flow	Apr-14			25						
04/22/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Apr-21			588						
04/22/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Apr-21			157						
04/22/2023 01:00	Baker Hughes U.S. Rig Count	Apr-21			748						



Crude Oil







Technical Analysis

Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	82.04 79.62 2.106 0.591 59.576		nd Resistance: nd Support:	83.25 78.41	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.309 2.241 -0.116 0.030 50.219	2nd Resistance: 2nd Support:	2.343 2.207	1: 1: N N	Basoline st Resistance: st Support: IACD: IACD DIFF: SI:	281.56 273.24 6.058 0.772 55.902		nd Resistance: nd Support:	285.72 269.08
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	265.39 257.55 -0.492 0.513 46.029		nd Resistance: nd Support:	269.31 253.63	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	86.11 83.57 1.740 0.533 57.594	2nd Resistance: 2nd Support:	87.39 82.29						
<u>Strategy</u> Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 79.62 2.241 273.24 257.55 83.57	Profit target: 80.41 2.263 275.97 260.12 84.40	Stop-loss: 79.22 2.230 271.87 256.26 83.15	Long: Pri 78.41 2.207 269.08 253.63 82.29	ofit target: 79.19 2.229 271.77 256.16 83.12	Stop-loss: 78.01 2.196 267.73 252.36 81.88	Short: 82.04 2.309 281.56 265.39 86.11	Profit target: 81.22 2.286 278.75 262.74 85.25	Stop-loss: 82.45 2.321 282.97 266.72 86.54		Short: 83.25 2.343 285.72 269.31 87.39	Profit target: 82.42 2.320 282.86 266.62 86.51	Stop-loss: 83.67 2.355 287.15 270.66 87.82

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