KENANGA FUTURES SDN BHD Company No. 353603-X

<u>Fundamentals</u>: Oil prices were up on Friday and secured a fourth straight week of gains after the West's energy watchdog said global demand will hit a record high this year on the back of a recovery in Chinese consumption.

The International Energy Agency (IEA) also warned that deep output cuts announced by the Organization of the Petroleum Exporting Countries (OPEC) and other producers led by Russia - a group known as OPEC+ could exacerbate an oil supply deficit and hut consumers.

Brent crude futures settled at \$86.31 a barrel, rising 22 cents, or 0.3%. West Texas Intermediate crude futures (WTI) settled at \$82.52 a barrel, gaining 36 cents, or 0.4%.

Both contracts posted a fourth consecutive week of gains amid easing concerns over a banking crisis that struck last month and the surprise decision last week by OPEC+ to further cut output.

Brent is set to post a 1.5% weekly gain, while WTI was up 2.4% on the week. Four weeks of increases would be the longest such streak since June 2022.

In its monthly report on Friday, the IEA said world oil demand is set to grow by 2 million barrels per day (bpd) in 2023 to a record 101.9 million bpd, driven mostly by stronger consumption in China after the lifting of COVID restrictions there.

Jet fuel demand accounts for 57% of the 2023 gains, it said.

But OPEC on Thursday flagged downside risks to summer oil demand as part of the backdrop for its decision to cut output by a further 1.16 million bpd.

The IEA said the OPEC+ decision could hurt consumers and global economic recovery.

Consumers confronted by inflated prices for basic necessities will now have to spread their budgets even more thinly, it said in its monthly oil report. *This augurs badly for the economic recovery and growth.*

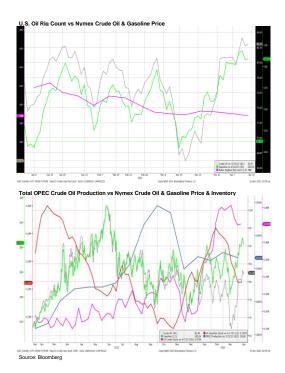
The IEA said it expected global oil supply to fall by 400.000 bpd by the end of the year, citing an expected production increase of 1 million bpd from outside of OPEC+ beginning in March versus a 1.4 million bpd decline from the producer bloc.

Also helping to boost prices was the U.S. oil and gas rig count, an indicator of future supply, which fell for the third week in a row, according to Baker Hughes data. U.S. oil rigs fell by two to 588 this week, their lowest since June 2022, while gas rigs fell by one to 157.

The U.S. dollar index was trading at roughly a one-year low, after U.S. consumer and producer price data releases raised expectations that the Fed was approaching the end of its rate-hiking cycle.

Still, the greenback edged up on Friday, making dollar-denominated oil more expensive for investors holding other currencies and limiting oil price growth.

U.S. natural gas futures climbed more than 5% on Friday, helped by a bout of short covering following the recent slide below the key \$2 technical level and forecasts for slightly colder weather than previously expected. (Source: Reuters)



Energy Table					
Contract		Sett	Chg	High	Low
Nymex Crude Oil	MAY 23	82.52	0.54	83.12	81.76
Natural Gas	MAY 23	2.114	0.098	2.132	1.946
RB Gasoline	MAY 23	283.59	0.30	284.51	279.94
Heating Oil	MAY 23	263.92	-2.60	268.51	263.20
Brent Fin Last Da	v JUN 23	86.49	0.40	86.86	85.54
LIS Dollar Index		101 57	0.558	101 747	100 78

Bloomberg Survey on U.S. Total Change in Inventories Crude Oil Gasoline Crude Oil

Date	Actual	Survey	Actual	Survey	Production	Inventory
7/4/2023	597	-1050	-330	-1900	12300	470549
31/3/2023	-3739	-1700	-4119	-2000	12200	469952
24/3/2023	-7489	1750	-2904	-2250	12200	473691
17/3/2023	1117	-1800	-6399	-2364	12300	481180
10/3/2023	1550	1500	-2061	-1617	12200	480063
3/3/2023	-1694	1600	-1134	-2000	12200	478513
24/2/2023	1166	1900	-874	-1000	12300	480207
17/2/2023	-1856	2800	-1856	900	12300	479041
10/2/2023	16283	2000	2316	1500	12300	471394
3/2/2023	2423	2000	5008	1600	12300	455111
27/1/2023	4140	-1000	2576	2000	12200	452688
20/1/2023	533	1500	1763	1500	12200	448548

Fundamental Data:

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Event		Period	Avg Survey	Actual	Prior					
04/15/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Apr-14		588	590					
04/15/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Apr-14		157	158					
04/15/2023 01:00	Baker Hughes U.S. Rig Count	Apr-14		748	751					
04/19/2023 22:30	DOE U.S. Crude Oil Inventories	Apr-14			597k					
04/19/2023 22:30	DOE Cushing OK Crude Inventory	Apr-14			-409k					
04/19/2023 22:30	DOE U.S. Gasoline Inventories	Apr-14			-330k					
04/19/2023 22:30	DOE U.S. Distillate Inventory	Apr-14			-606k					
04/19/2023 22:30	DOE U.S. Refinery Utilization	Apr-14			-0.30%					
04/19/2023 22:30	DOE Crude Oil Implied Demand	Apr-14			18408					
04/19/2023 22:30	DOE Gasoline Implied Demand	Apr-14			9720.1					
04/19/2023 22:30	DOE Distillate Implied Demand	Apr-14			4902.6					
04/20/2023 22:30	EIA Natural Gas Storage Change	Apr-14			25					
04/20/2023 22:30	EIA Working Natural Gas Implied Flow	Apr-14			25					
04/22/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Apr-21			588					
04/22/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Apr-21			157					
04/22/2023 01:00	Baker Hughes U.S. Rig Count	Apr-21			748					











Technical Analysis

Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	83.76 81.28 2.201 0.831 65.911		nd Resistance: nd Support:	85.00 80.04	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.146 2.082 -0.139 0.015 42.664	2nd Resistance: 2nd Support:	2.177 2.051		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	287.84 279.34 6.633 1.542 63.586		nd Resistance: nd Support:	292.10 275.08
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	267.88 259.96 -0.171 0.950 48.205		nd Resistance: nd Support:	271.84 256.00	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	87.79 85.19 1.841 0.764 63.645	2nd Resistance: 2nd Support:	89.08 83.90						
<u>Strategy</u> Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 81.28 2.082 279.34 259.96 85.19	Profit target: 82.10 2.103 282.13 262.56 86.04	Stop-loss: 80.88 2.072 277.94 258.66 84.77	Long: Pn 80.04 2.051 275.08 256.00 83.90	ofit target: 80.84 2.071 277.83 258.56 84.73	Stop-loss: 79.64 2.040 273.71 254.72 83.48	Short: 83.76 2.146 287.84 267.88 87.79	Profit target: 82.92 2.124 284.97 265.20 86.91	Stop-loss: 84.18 2.156 289.28 269.22 88.23		Short: 85.00 2.177 292.10 271.84 89.08	Profit target: 84.15 2.156 289.18 269.12 88.19	Stop-loss: 85.42 2.188 293.56 273.20 89.53

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