Fundamentals:
Oil rose for a third straight day on Wednesday as investors felt more comfortable with risk a day after the Federal Reserve chair's remarks eased concerns about future interest rate hikes.

Comments from U.S. Federal Reserve Chair Jerome Powell on Tuesday were seen as less hawkish than feared, boosting risk appetite and weighing on the dollar. A weaker U.S. currency makes dollar-denominated oil cheaper for buyers holding other currencies.

Brent crude settled up \$1.40, or 1.7%, to \$85.09 a barrel while U.S. West Texas Intermediate (WTI) crude settled up \$1.33, or 1.7%, to \$78.47.

Investors hope less aggressive U.S. interest rate increases will help the world's biggest economy dodge a sharp economic slowdown or recession that would hit oil demand. China's ending of COVID-19 curbs, meanwhile, is also expected to support demand for fuel.

On supply, OPEC and its allies, together known as OPEC+, last week decided to keep output curbs in place and an Iranian official on Wednesday said the group is likely to stick with current policy at its next meeting.

The earthquake that struck Turkey and Syria on Monday stopped crude oil flows from Iraq and Azerbaijan oul of the Turkish port of Ceyhan. BP Azerbaijan has declared force majeure on Azeri crude shipments from the port. Iraq's pielipien to Ceyhan resumed flows on Tursday.

U.S. Energy Information Administration data showing U.S. oil production rose last week to the highest level since April 2020, however, limited oil's gains.

Crude inventories rose by 2.4 million barrels in the week ended Feb 3 to 455.1 million barrels, comparanalysts' expectations in a Reuters poll for a 2.5 million-barrel rise.

U.S. natural gas futures dropped about 7% on Wednesday to a 25-month low on a slow rise in output a warmer weather thaws frozen oil and gas wells, a decline in liquefied natural gas (LNG) exports and for for mostly mild weather to keep heating demand low through late February.

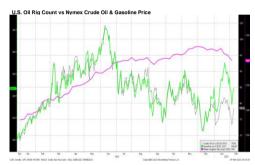
That price drop came despite a growing belief in the market that Freeport LNG's export plant in Texas would start pulling in more gas in coming weeks to produce LNG for export.

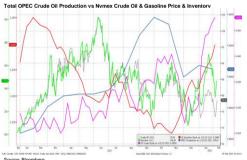
Many analysts, however, do not expect Freeport to return to full power until mid-March or later. A couple of Freeport's customers - Japan's JERA 9501.T, 5502.T and Osaka Gas 9532.T - have said they do not expect to get LNG from the plant until after March.

Meteorologists forecast the weather would remain mostly warmer than normal through Feb. 23, with the exception of Friday and Saturday Feb. 17-18.

Front-month gas futures for March delivery on the New York Mercantile Exchange (NYMEX) fell 18.8 cents, or 7.3%, to settle at \$2.396 per million British thermal units, their lowest close since December 2020.

(Source: Reuters)





Contract		Sett	Chg	High	Low	
Nymex Crude Oil	MAR 23	78.47	1.31	78.57	77.08	
Natural Gas	MAR 23	2.396	-0.167	2.657	2.367	
RB Gasoline	MAR 23	246.28	0.85	248.50	240.64	
Heating Oil	MAR 23	289.33	-0.53	297.74	286.29	
Brent Fin Last Day	APR 23	85.11	1.42	85.16	83.50	
US Dollar Index		103.48	0.050	103.521	103.002	

## Bloomberg Survey on U.S. Total Change in Inventories

-	Crud	Crude Oil		ie	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
03/02/2023	2423	2000	5008	1600	12300	455111	
27/01/2023	4140	-1000	2576	2000	12200	452688	
20/01/2023	533	1500	1763	1500	12200	448548	
13/01/2023	8408	-3000	3483	2400	12200	448015	
06/01/2023	18961	-2000	4114	750	12200	439607	
30/12/2022	1694	1500	-346	-1000	12100	420646	
23/12/2022	718	-1200	-3105	500	12000	418952	
16/12/2022	2530	2500	2530	2000	12100	418234	
09/12/2022	10231	-3500	4496	2500	12100	424129	
02/12/2022	-5186	-3418	5319	2474	12200	413898	
25/11/2022	-12581	-3123	2770	2250	12100	419084	
18/11/2022	-3600	-2614	3058	1150	12100	431665	

Event		Period	Avg Survey	Actual	Prior
02/08/2023 01:00	STEO Fwd Yr Dry Nat Gas Forecast	Feb	-	101.68	102.29
02/08/2023 01:00	STEO Curr Yr Dry Nat Gas Forecast	Feb		100.27	100.34
02/08/2023 01:00	STEO Fwd Yr Crude Forecast	Feb		12.65	12.81
02/08/2023 01:00	STEO Current Yr Crude Forecast	Feb		12.49	12.41
02/08/2023 23:30	DOE U.S. Crude Oil Inventories	Feb-03	2000k	2423k	4140k
02/08/2023 23:30	DOE Cushing OK Crude Inventory	Feb-03		1043k	2315k
02/08/2023 23:30	DOE U.S. Gasoline Inventories	Feb-03	1600k	5008k	2576k
02/08/2023 23:30	DOE U.S. Distillate Inventory	Feb-03	1000k	2932k	2320k
02/08/2023 23:30	DOE U.S. Refinery Utilization	Feb-03	0.50%	2.20%	-0.40%
02/08/2023 23:30	DOE Crude Oil Implied Demand	Feb-03		19012	18892
02/08/2023 23:30	DOE Gasoline Implied Demand	Feb-03		9371.3	9416.4
02/08/2023 23:30	DOE Distillate Implied Demand	Feb-03		4937.1	4673.6
02/09/2023 23:30	EIA Natural Gas Storage Change	Feb-03	-201		-151
02/09/2023 23:30	EIA Working Natural Gas Implied Flow	Feb-03	-201		-151
02/11/2023 02:00	Baker Hughes U.S. Rotary Oil Rigs	Feb-10	601		599
02/11/2023 02:00	Baker Hughes U.S. Rotary Gas Rigs	Feb-10			158
02/11/2023 02:00	Baker Hughes U.S. Rig Count	Feb-10			759













Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	79.65 77.29 -0.458 -0.317 51.822		nd Resistance: nd Support:	80.82 76.12	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.432 2.360 -0.451 0.033 26.843	2nd Resistance: 2nd Support:	2.468 2.324	1: 1: M M	sasoline st Resistance: st Support: IACD: IACD DIFF: SI:	249.97 242.59 0.950 -2.490 50.297		nd Resistance: nd Support:	253.67 238.89
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	293.67 284.99 -6.278 -4.358 42.230		nd Resistance: nd Support:	298.01 280.65	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD: MACD DIFF: RSI:	86.39 83.83 -0.083 -0.294 53.431	2nd Resistance: 2nd Support:	87.66 82.56						
Strategy  Crude Oil  Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 77.29 2.360 242.59 284.99 83.83	Profit target: 78.07 2.384 245.01 287.84 84.67	Stop-loss: 76.91 2.348 241.37 283.57 83.41	Long: Pi 76.12 2.324 238.89 280.65 82.56	rofit target: 76.88 2.347 241.28 283.46 83.38	Stop-loss: 75.74 2.312 237.70 279.25 82.14	Short: 79.65 2.432 249.97 293.67 86.39	Profit target: 78.85 2.408 247.47 290.73 85.52	Stop-loss: 80.05 2.444 251.22 295.14 86.82		Short: 80.82 2.468 253.67 298.01 87.66	Profit target: 80.02 2.443 251.13 295.03 86.79	Stop-loss: 81.23 2.480 254.94 299.50 88.10

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