

Fundamentals:
Oil prices fell by \$2 per barrel to their lowest in two weeks on Wednesday, as investors became more concerned that recent economic data will mean more aggressive interest rate increases by central banks, pressuring economic growth and fuel demand.

Brent crude futures settled \$2.45, or 3%, lower at \$80.60 per barrel. The West Texas Intermediate crude futures (WTI) dropped \$2.41, or 3%, to end at \$74.05 a barrel.

The settlement levels were the lowest for both benchmarks since Feb. 3.

Minutes from the latest U.S. Federal Reserve meeting showed a majority of Fed officials agreed that the risks of high riflation remained a "key factor" shaping monetary policy and warranted continued rate hikes until it was controlled.

The U.S. dollar index gained for a second straight session, making greenback-denominated oil more expensive for holders of other currencies.

Other U.S. economic reports, however, showed some troubling signs for the world's biggest oil consumer. Sales of existing homes fell in January to their lowest since October 2010.

U.S. crude stockpiles have grown weekly for about two months, and were forecast in a Reuters poll to have risen 2.1 million barrels last week.

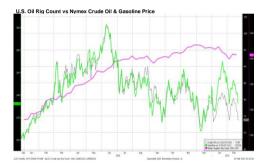
Demand for crude oil is also seasonally lower with major U.S. refineries deep in maintenance season, said Price Group analyst Phil Flynn.

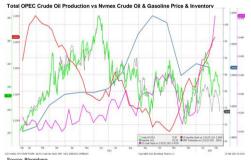
Some 1.44 million barrels per day of U.S. refining capacity is expected to be offline in the week ending March 3, according to research company IIR energy.

US natural gas futures rallied the most in a month amid signs that the market is nearing a bottom after earlier plunging to less than \$2 per million British thermal unit.

Gas for March delivery settled 4.9% higher at \$2.174 on Wednesday. That capped a volatile day: The futures at one point surged as much as 11% on the New York Mercantile Exchange, after previously touching \$1.967, the lowest intraday level since September 2220.

The prospect for increased gas demand from the Freeport LNG export terminal in Texas, which is currently in the process of reopening after a June explosion knocked it offline, helped support prices, said Dennis Kissler, trader at Dk Financial Securities. He also cited indications that current depressed prices will lead produces including Chesapeake Energy Corp. to slow down drilling activities, which could ultimately curb production.





Energy Table						
Contract		Sett	Chg	High	Low	
Nymex Crude Oil	APR 23	73.95	-2.50	76.55	73.80	
Natural Gas	MAR 23	2.174	0.088	2.302	1.967	
RB Gasoline	MAR 23	233.76	-9.07	243.12	232.04	
Heating Oil	MAR 23	271.48	-8.94	280.95	270.00	
Brent Fin Last Da	APR 23	80.46	-2.59	83.23	80.44	
US Dollar Index		104.55	0.377	104.595	104.006	

Bloomberg Survey on U.S. Total Change in Inventories

Date	Crud	Crude Oil		ie	Crude Oil		
	Actual	Survey	Actual	Survey	Production	Inventory	
17/02/2023	-	2900	-	1100			
10/02/2023	16283	2000	2316	1500	12300	471394	
03/02/2023	2423	2000	5008	1600	12300	45511	
27/01/2023	4140	-1000	2576	2000	12200	452688	
20/01/2023	533	1500	1763	1500	12200	448548	
13/01/2023	8408	-3000	3483	2400	12200	448015	
06/01/2023	18961	-2000	4114	750	12200	439607	
30/12/2022	-346	1500	-346	-1000	12100	420646	
23/12/2022	718	-1200	-3105	500	12000	418952	
16/12/2022	-5895	2500	2530	2000	12100	418234	
09/12/2022	10231	-3500	4496	2500	12100	42412	
02/12/2022	-5186	-3418	5319	2474	12200	41389	

ndar		

Event		Period	Avg Survey	Actual	Prior
02/23/2023 23:30	EIA Natural Gas Storage Change	Feb-17	-59		-100
02/23/2023 23:30	EIA Working Natural Gas Implied Flow	Feb-17	-59		-100
02/24/2023 00:00	DOE U.S. Crude Oil Inventories	Feb-17	2900k		16283k
02/24/2023 00:00	DOE Cushing OK Crude Inventory	Feb-17			659k
02/24/2023 00:00	DOE U.S. Gasoline Inventories	Feb-17	1100k		2316k
02/24/2023 00:00	DOE U.S. Distillate Inventory	Feb-17	-1102k		-1285k
02/24/2023 00:00	DOE U.S. Refinery Utilization	Feb-17	-0.25%		-1.40%
02/24/2023 00:00	DOE Crude Oil Implied Demand	Feb-17			16206
02/24/2023 00:00	DOE Gasoline Implied Demand	Feb-17			9060.1
02/24/2023 00:00	DOE Distillate Implied Demand	Feb-17			4913.6
02/25/2023 02:00	Baker Hughes U.S. Rotary Oil Rigs	Feb-24	609		607
02/25/2023 02:00	Baker Hughes U.S. Rotary Gas Rigs	Feb-24			151
02/25/2023 02:00	Baker Hughes U.S. Rig Count	Feb-24			760













Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	75.06 72.84 -0.494 -0.379 37.154		nd Resistance: nd Support:	76.17 71.73	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.207 2.141 -0.340 0.032 30.564	2nd Resistance 2nd Support:	2.239	1 1 N	Gasoline st Resistance: st Support: MACD: MACD DIFF: RSI:	237.27 230.25 -1.316 -1.884 39.582		nd Resistance: nd Support:	240.77 226.75
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	275.55 267.41 -9.010 -1.884 37.679		nd Resistance: nd Support:	279.62 263.34	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	81.67 79.25 -0.225 -0.384 39.061	2nd Resistance 2nd Support:	82.87 78.05						
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 72.84 2.141 230.25 267.41 79.25	Profit target: 73.57 2.163 232.56 270.08 80.05	Stop-loss: 72.48 2.131 229.10 266.07 78.86	Long: F 71.73 2.109 226.75 263.34 78.05	rofit target: 72.45 2.130 229.01 265.97 78.83	Stop-loss: 71.37 2.098 225.61 262.02 77.66	Short: 75.06 2.207 237.27 275.55 81.67	Profit target: 74.31 2.185 234.89 272.80 80.85	Stop-loss: 75.43 2.218 238.45 276.93 82.08		Short: 76.17 2.239 240.77 279.62 82.87	Profit target: 75.41 2.217 238.37 276.83 82.05	Stop-loss: 76.55 2.250 241.98 281.02 83.29

Kenanga Futures Str Bhd (353603-X)
Dealing Desk: (803) 2172 3820 Fax: (803) 2172 2729 Email: futures@kenanga.com.my
Disclaimer: This document has been prepared for general circulation based on information obtained from sources believed to be reliable but we do not make any representations as to its accuracy or completeness.
Any recommendation contained in this document ose not have regard to the specific investment objectives, financial background and the particular needs of any person who may read this document.
This document is for the information of addressees only and is not to be taken in substitution for the exercise of judgement and assessment by addressees in relation to any investment decision.
Kenanga Futures Sth Bhd accepts in claibility whatseever for any direct or consequental loss arising from any use of this document or any solicitations of an offer to buy or sell any securities.
Kenanga Futures Sth Bhd and its associates, their directors, and/or employees may have positions in, and may effect transactions in securities/underlying securities mentioned herein from time to time in the open rand may receive brokerage fees or act as principal or agent in dealings with respect to these companies.