

Fundamentals:

Oil prices rose over 1% on Monday after China's reopened borders boosted the outlook for fuel demand and overshadowed global recession concerns.

The rally was part of a wider boost for risk sentiment supported by both the reopening of the world's biggest crude importer and hopes for less-aggressive increases to U.S. interest rates, with equities rising and the dollar weakening.

Brent crude was up \$1.08, or 1.4%, at \$79.65 a barrel. U.S. West Texas Intermediate crude rose 86 cents, or 1.2%, to \$74.63.

The rally followed a drop last week of more than 8% for both oil benchmarks, their biggest weekly declines at the start of a year since 2016.

As part of a 'new phase' in the fight against COVID-19, China opened its borders over the weekend for the first time in three years. Domestically, about 2 billion trips are expected during the Lunar New Year season, nearly double last years and 70% of 2019 levels, Beijing says.

In oil-specific developments, China issued a second batch of 2023 crude import quotas, according to sources and documents reviewed by Reuters, raising the total for this year by 20% from the same time last year.

Despite Monday's oil rebound, there is still concern that the massive flow of Chinese travellers could cause another surge in COVID infections while broader economic concerns also linger.

Meanwhile, U.S. households see weaker near-term inflation and are expecting notably less spending, even as they foresee their incomes continuing to rise, the New York Federal Reserve said Monday in its December Survey of Consumer Expectations.

The bank reported that respondents to its monthly survey said they see inflation a year from now at 5%, from 5.2% in November, for the lowest reading since July 2021.

U.S. natural gas futures jumped about 5% on Monday on forecasts for slightly more heating demand next week than previously expected and as short sellers take profits after prices fell to a one-year low last week.

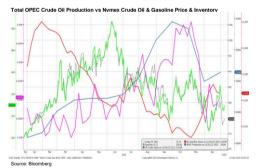
That continues last year's record volatility with the contract now up or down over 5% on three of the five trading days so far this year.

Front-month gas futures for February delivery rose 20.0 cents, or 5.4%, to settle at \$3.910 per mmBtu. On Friday, the contract closed at its lowest since Dec. 30, 2021.

Monday's price increase pushed the gas contract out of technically oversold territory for the first time in eight days.

But after posting its worst start to a year on record, U.S. gas futures were still down about 13% so far this year after rising 20% in 2022.





Contract		Sett	Chg	High	Low	
Nymex Crude Oil	FEB 23	74.63	1.08	76.74	73.47	
Natural Gas	FEB 23	3.910	0.190	4.128	3.781	
RB Gasoline	FEB 23	229.29	5.68	233.56	225.10	
Heating Oil	FEB 23	303.60	3.00	310.69	299.49	
Brent Fin Last Da	MAR 23	79.75	1.18	81.37	78.34	
US Dollar Index		103.20	-0.684	103.935	102.944	

Bloomberg Survey on U.S. Total Change in Inventories

Date	Crude	Crude Oil		ne .	Crude Oil		
	Actual	Survey	Actual	Survey	Production	Inventory	
30/12/2022	1694	1500	-346	-1000	12100	420646	
23/12/2022	718	-1200	-3105	500	12000	418952	
16/12/2022	-5895	2500	2530	2000	12100	418234	
09/12/2022	10231	-3500	4496	2500	12100	424129	
02/12/2022	-5186	-3418	5319	2474	12200	413898	
25/11/2022	-12581	-3123	2770	2250	12100	419084	
18/11/2022	-3690	-2614	3058	1150	12100	431665	
11/11/2022	2207	-1900	2207	200	12100	435355	
04/11/2022	3925	250	-900	-1450	12100	440755	
28/10/2022	-3115	-200	-1257	-1000	11900	436830	
21/10/2022	2588	1500	-1478	-1500	12000	439945	
14/10/2022	-1725	2500	-114	-2000	12000	437357	

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Event		Period	Avg Survey	Actual	Prior
01/11/2023 01:00	STEO Fwd Yr Dry Nat Gas Forecast	Jan	-	-	100.38
01/11/2023 01:00	STEO Curr Yr Dry Nat Gas Forecast	Jan		-	98.13
01/11/2023 01:00	STEO Fwd Yr Crude Forecast	Jan			12.34
01/11/2023 01:00	STEO Current Yr Crude Forecast	Jan			11.87
01/11/2023 23:30	DOE U.S. Crude Oil Inventories	Jan-06			1694k
01/11/2023 23:30	DOE Cushing OK Crude Inventory	Jan-06		-	244k
01/11/2023 23:30	DOE U.S. Gasoline Inventories	Jan-06			-346k
01/11/2023 23:30	DOE U.S. Distillate Inventory	Jan-06			-1427k
01/11/2023 23:30	DOE U.S. Refinery Utilization	Jan-06		-	-12.40%
01/11/2023 23:30	DOE Crude Oil Implied Demand	Jan-06			17570
01/11/2023 23:30	DOE Gasoline Implied Demand	Jan-06		-	8571
01/11/2023 23:30	DOE Distillate Implied Demand	Jan-06			4351.9
01/12/2023 23:30	EIA Natural Gas Storage Change	Jan-06			-221
01/12/2023 23:30	EIA Working Natural Gas Implied Flow	Jan-06		-	-221
01/14/2023 02:00	Baker Hughes U.S. Rotary Oil Rigs	Jan-13			618
01/14/2023 02:00	Baker Hughes U.S. Rotary Gas Rigs	Jan-13			152
01/14/2023 02:00	Baker Hughes U.S. Rig Count	Jan-13			772













Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	75.75 73.51 -1.008 -0.182 44.348		nd Resistance: nd Support:	76.87 72.39	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	3.969 3.851 -0.646 -0.126 32.050	2nd Resistance 2nd Support:	2 4.027 3.793	Gasoline 1st Resista 1st Suppor MACD: MACD DIF RSI:	: 225.85 0.409		2nd Resistance: 2nd Support:	236.17 222.41
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	308.15 299.05 -2.915 -1.090 45.257		nd Resistance: nd Support:	312.71 294.49	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	80.95 78.55 -1.149 -0.157 44.010	2nd Resistance 2nd Support:	82.14 77.36					
Strategy Crude Oil Natural Gas Gasolline Heating Oil Brent Fin Last Day		Long: 73.51 3.851 225.85 299.05 78.55	Profit target: 74.25 3.890 228.11 302.04 79.34	Stop-loss: 73.14 3.832 224.72 297.55 78.16	Long: F 72.39 3.793 222.41 294.49 77.36	73.12 3.831 224.64 297.44 78.13	Stop-loss: 72.03 3.774 221.30 293.02 76.97	Short: 'ro 75.75 3.969 232.73 308.15 80.95	74.99 7 3.929 3 230.40 23 305.07 30	loss: 6.13 .988 9.69 1.35	Short: 76.87 4.027 236.17 312.71 82.14	Profit target: 76.10 3.987 233.81 309.58 81.32	Stop-loss: 77.25 4.047 237.35 314.27 82.55

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