

Fundamentals: Of processing the process of the proc

Though fears of global recession capped gains, Brent crude futures settled up \$3.99 to \$98.57 per barrel, a weekly gain of 2.9%.

U.S. West Texas Intermediate (WTI) crude futures were up \$2.96, or 5%, at \$92.61, a 4.7% weekly gain.

China is sticking to its strict COVID-19 curbs after cases rose on Thursday to their highest since August, but a former Chinese disease control official said substantial changes to the country's COVID-19 policy are to take place soon.

China's stock markets have been buoyed this week by the rumours of an end to stringent lockdowns despite the lack of any announced changes.

However, signals about the size of U.S. interest rate hikes caused oil to pare some gains

The U.S. Labor Department's non-farm payrolls report on Friday showed a rise in the unemployment rate to 3.7% last month from 3.5% in September, suggesting some loosening in labor market conditions that could give the Fed cover to shift towards smaller rate increases.

Richmond Federal Reserve President Thomas Barkin on Friday said he is ready to act more 'deliberatively' on consideration of the pace of future U.S. interest rate hikes, but said rates could continue rising for longer and to a higher end point han previously expected.

While demand concerns weighed on the market, supply is expected to remain tight because of Europe's planned embargoes on Russian oil and a slide in U.S. crude stockpiles.

The EU ban on Russian crude imports is due to take effect from Dec. 5. Details of G7 price cap aimed at alleviating constraints on Russian flows outside the EU are still under discussion.

On the bearish side, fears of a recession in the United States, the world's biggest oil consumer, grew on Thursday after Fed Chairman Jerome Powell said it was "very premature" to be thinking about pausing interest rate hikes.

The Bank of England warned on Thursday that it thinks Britain has entered a recession and the economy might not grow for another two years.

Underscoring demand concerns, Saudi Arabia lowered December official selling prices (OSPs) for its flagship Arab Light crude to Asia by 40 cents to a premium of \$5.45 a barrel versus the Oman/Dubai average.

The cut was in line with trade sources' forecasts, which were based on a weaker outlook for Chinese demand.

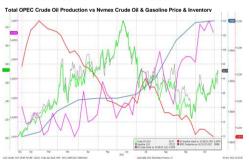
Looking into next week, investors are awaiting the U.S. Energy Information Administration's short-term energy outlook and the November U.S. Consumer Price Index for insight on the pace of inflation

U.S. natural gas futures jumped about 7% to a three-week high on Friday at the end of an extremely volatile week of trade on forecasts for much colder weather and higher heating demand in mid-November than previously expected.

Futures also gained support from a drop in output so far this month and expectations the Freeport liquefied natural gas (LNG) export plant in Texas would return to service soon, according to traders.

In what has already been an extremely volatile week, front-most has futures rose 42.5 cents, or 7, in what has already been an extremely volatile week, front-most has futures rose 42.5 cents, or 7, in your beat as \$6,000 per million British thermal units (immbit), the highest plose sprop Cct. 14, and of the property of the property of the contractive of the property of the proper





Energy Table						
Contract		Sett	Chg	High	Low	
Nymex Crude Oil	DEC 22	92.61	4.30	92.87	87.82	Π
Natural Gas	DEC 22	6.400	0.489	6.510	5.893	
RB Gasoline	DEC 22	273.48	4.24	281.72	268.42	
Heating Oil	DEC 22	391.48	4.00	395.65	382.23	
Brent Fin Last Day	JAN 23	98.52	3.85	98.82	94.34	
LIC Delles Index			0.450			

Bloomberg	Survey	on	U.S.	Tota	I Change	in Inventories

	Crude	Crude Oil		ne	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
28/10/2022	-3115	-200	-1257	-1000	11900	436830	
21/10/2022	2588	1500	-1478	-1500	12000	439945	
14/10/2022	-1725	2500	-114	-2000	12000	437357	
07/10/2022	9879	1000	2022	-2000	11900	439082	
30/09/2022	-1356	1800	-4728	-1100	12000	429203	
23/09/2022	-215	2000	-2422	500	12000	430559	
16/09/2022	1141	2200	1570	-450	12100	430774	
09/09/2022	-1768	1850	-1768	-1600	12100	429633	
02/09/2022	8845	-1900	333	-1900	12100	427191	
26/08/2022	-3326	-950	-1172	-1000	12100	418346	
19/08/2022	-3282	-2500	-27	-1500	12000	421672	
12/08/2022	-7056	800	-4642	-1000	12100	424954	

Event		Period	Avg Survey	Actual	Prior
11/05/2022 01:00	Baker Hughes U.S. Rig Count	Nov-04	-	770	768
11/05/2022 01:00	Baker Hughes U.S. Rotary Gas Rigs	Nov-04	-	155	156
11/05/2022 01:00	Baker Hughes U.S. Rotary Oil Rigs	Nov-04		613	610
11/09/2022 01:00	STEO Current Yr Crude Forecast	Nov	-	-	11.75
11/09/2022 01:00	STEO Fwd Yr Crude Forecast	Nov			12.36
11/09/2022 01:00	STEO Curr Yr Dry Nat Gas Forecast	Nov			97.56
11/09/2022 01:00	STEO Fwd Yr Dry Nat Gas Forecast	Nov			99.63
11/09/2022 23:30	DOE U.S. Crude Oil Inventories	Nov-04			-3115k
11/09/2022 23:30	DOE Cushing OK Crude Inventory	Nov-04			1267k
11/09/2022 23:30	DOE U.S. Gasoline Inventories	Nov-04	-	-	-1257k
11/09/2022 23:30	DOE U.S. Distillate Inventory	Nov-04	-	-	427k
11/09/2022 23:30	DOE U.S. Refinery Utilization	Nov-04	-	-	1.70%
11/09/2022 23:30	DOE Crude Oil Implied Demand	Nov-04	-	-	18550
11/09/2022 23:30	DOE Gasoline Implied Demand	Nov-04	-	-	9496.7
11/09/2022 23:30	DOE Distillate Implied Demand	Nov-04			5177













Technical Analys Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI: Heating Oil	94.00 91.22 1.247 0.566 61.958		nd Resistance: nd Support:	95.39 89.83		0.496 0.304 -0.325 0.097 49.542	2nd Resi 2nd Supp			Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	277.58 269.38 6.546 2.059 66.010		nd Resistance: nd Support:	281.68 265.28
1st Resistance:	397.35 385.61 9.153 1.808 65.427		nd Resistance: nd Support:	403.22 379.74	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	100.00 97.04 1.593 0.551 63.941	2nd Resi 2nd Supp							
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Daj	ıy	Long: 91.22 6.304 269.38 385.61 97.04	Profit target: 92.13 6.367 272.07 389.46 98.01	Stop-loss: 90.76 6.272 268.03 383.68 96.56	Long: 89.83 6.208 265.28 379.74 95.56	Profit target: 90.73 6.270 267.93 383.53 96.52	Stop-loss: 89.38 6.177 263.95 377.84 95.09	Short: 94.00 6.496 277.58 397.35 100.00	Profit target: 93.06 6.431 274.81 393.38 99.00	Stop-loss: 94.47 6.528 278.97 399.34 100.50		Short: 95.39 6.592 281.68 403.22 101.48	Profit target: 94.43 6.526 278.87 399.19 100.46	Stop-loss: 95.87 6.625 283.09 405.24 101.98

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