

Fundamentals:
Oil prices settled around \$3 lower on Monday, dragged down by a firmer U.S. dollar while surging coronavirus cases in China dashed hopes of a swift reopening of the economy for the world's biggest crude importer.

Brent crude futures settled down \$2.85, or 3%, at \$93.14 a barrel after gaining 1.1% on Friday. WTI crude futures settled down \$3.09, or 3.47%, to \$85.87 after advancing 2.9% on Friday.

On Friday, commodities prices rallied after China's National Health Commission adjusted its COVID prevention and control measures to shorten quarantine times for close contacts of cases and inbound travellers.

But COVID-19 cases climbed in China over the weekend, with Beijing and other big cities on Monday reporting record infections.

The U.S. dollar also rose against the euro and yen, as investors braced for potential U.S. Federal Reserve interest rates hikes after a policymaker said too much was being made of last week's cooler U.S. inflation data.

A stronger dollar makes dollar-denominated commodities more expensive for holders of other currencies and tends to weigh on oil and other risk assets.

The Organization of the Petroleum Exporting Countries (OPEC), meanwhile, cut its forecast for global oil demand growth this year and next, citing economic headwinds.

U.S. domestic supply also continues to rise. Oil output in the Permian in Texas and New Mexico, the biggest U.S. shale oil basin, is due to rise by about 39,000 barrels per day (bpd) to a record 5.499 million bpd in December, the U.S. Energy Information Administration (EIA) said in its productivity report on Monday.

Separately, U.S. Treasury Secretary Janet Yellen on Friday said India can continue buying as much Russian oil as it wants, including at prices above a G7-imposed price cap mechanism, if it steers clear of Western insurance, finance and maritime services bound by the cap.

U.S. natural gas futures edged up about 1% on Monday, paring earlier gains of over 8%, on expectations that Freeport LNG will delay the restart of its liquefied natural gas (LNG) export plant in Texas from November to December.

In addition to price swings due to Freeport, traders said futures soared earlier in the session due to forecasts for colder weather and higher heating demand than previously expected through the end of November.

Sources familiar with Freeport LNG's filings with federal safety regulators told Reuters on Monday that the company has not yet submitted a request to resume service to the Department of Transportation's Pipeline and Hazardous Materials Safety Administration (PHMSA).

Until late last week, Freeport said repeatedly that the plant, which shut after an explosion on June 8, was on track to return in November. The company, however, did not mention a November restart (or any restart date) in comments made on Friday or Monday.

Freeport's comments on Friday were in response to market rumors about pipe cracks, which Freeport called fake news. The company's comment on Monday were in response to rumors about delaying the plant startup until December, which Freeport refused to comment on.

After gas prices dropped more than 5% on Friday, some traders called on the Commodities Futures Trading Commission (CFTC) to investigate what Freeport LNG called fake tweets about cracked pipes at the plant.

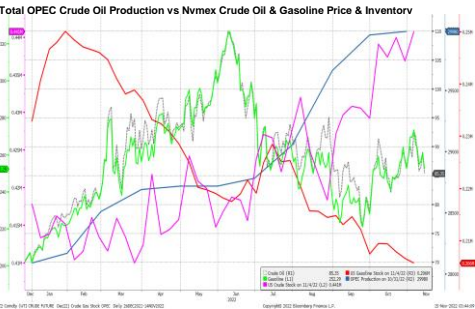
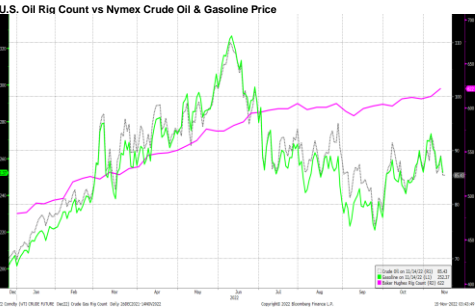
Front-month gas futures rose 5.4 cents, or 0.9%, to settle at \$5.933 per million British thermal units (mmBtu). Earlier in the session the contract was up over 8%.

(Source: Reuters)

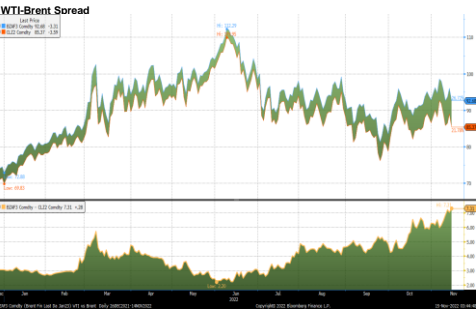
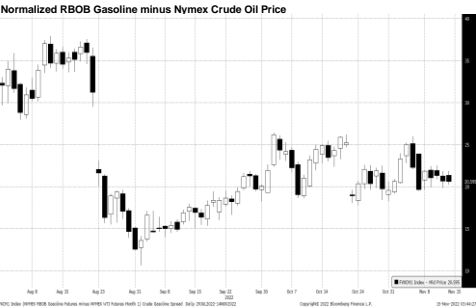
| Energy Table | | | | | |
|--------------------|--------|--------|-------|---------|---------|
| Contract | | Sett | Chg | High | Low |
| Nymex Crude Oil | DEC 22 | 85.87 | -3.76 | 89.84 | 85.15 |
| Natural Gas | DEC 22 | 5.933 | 0.164 | 6.416 | 5.890 |
| RB Gasoline | DEC 22 | 252.85 | -8.49 | 265.86 | 252.00 |
| Heating Oil | DEC 22 | 354.40 | -0.98 | 370.37 | 352.31 |
| Brent Fin Last Day | JAN 23 | 92.52 | -3.47 | 96.92 | 92.50 |
| US Dollar Index | | 106.88 | 0.586 | 107.274 | 106.477 |

| Bloomberg Survey on U.S. Total Change in Inventories | | | | | |
|------------------------------------------------------|-----------|--------|----------|--------|---------------------|
| Date | Crude Oil | | Gasoline | | Crude Oil Inventory |
| | Actual | Survey | Actual | Survey | |
| 04/11/2022 | 3925 | 250 | 900 | -1450 | 12100 |
| 28/10/2022 | -3115 | -200 | -1257 | -1000 | 11900 |
| 21/10/2022 | 2588 | 1500 | -1478 | -1500 | 12000 |
| 14/10/2022 | -1725 | 2500 | -114 | -2000 | 12000 |
| 07/10/2022 | 9879 | 1000 | 2022 | -2000 | 11900 |
| 30/09/2022 | -1356 | 1800 | -4728 | -1100 | 12000 |
| 23/09/2022 | -215 | 2000 | -2422 | 500 | 12000 |
| 16/09/2022 | 1570 | 2200 | 1570 | -450 | 12100 |
| 09/09/2022 | 2442 | 1850 | -1768 | -1600 | 12100 |
| 02/09/2022 | 8845 | -1900 | 333 | -1900 | 12100 |
| 26/08/2022 | -3326 | -950 | -1172 | -1000 | 12100 |
| 19/08/2022 | -3282 | -2500 | -27 | -1500 | 12000 |

| Fundamental Data: | | | | | |
|-------------------|--------------------------------------|--------|------------|--------|---------|
| Event | | Period | Avg Survey | Actual | Prior |
| 11/16/2022 23:30 | DOE U.S. Crude Oil Inventories | Nov-11 | -- | -- | 3925k |
| 11/16/2022 23:30 | DOE Cushing OK Crude Inventory | Nov-11 | -- | -- | -923k |
| 11/16/2022 23:30 | DOE U.S. Gasoline Inventories | Nov-11 | -- | -- | -800k |
| 11/16/2022 23:30 | DOE U.S. Distillate Inventory | Nov-11 | -- | -- | -521k |
| 11/16/2022 23:30 | DOE U.S. Refinery Utilization | Nov-11 | -- | -- | 1.50% |
| 11/16/2022 23:30 | DOE Crude Oil Implied Demand | Nov-11 | -- | -- | 17993 |
| 11/16/2022 23:30 | DOE Gasoline Implied Demand | Nov-11 | -- | -- | 10003.3 |
| 11/16/2022 23:30 | DOE Distillate Implied Demand | Nov-11 | -- | -- | 5606.4 |
| 11/17/2022 23:30 | EIA Natural Gas Storage Change | Nov-11 | -- | -- | 79 |
| 11/17/2022 23:30 | EIA Working Natural Gas Implied Flow | Nov-11 | -- | -- | 79 |
| 11/19/2022 02:00 | Baker Hughes U.S. Rig Count | Nov-18 | -- | -- | 779 |
| 11/19/2022 02:00 | Baker Hughes U.S. Rotary Gas Rigs | Nov-18 | -- | -- | 155 |
| 11/19/2022 02:00 | Baker Hughes U.S. Rotary Oil Rigs | Nov-18 | -- | -- | 622 |



Source: Bloomberg



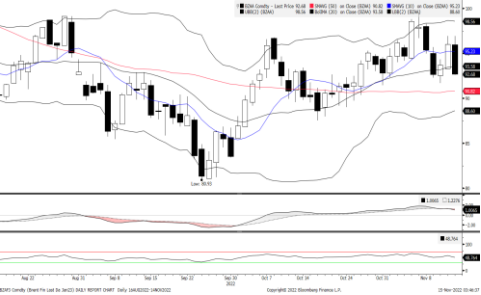
Nymex Crude Daily Chart



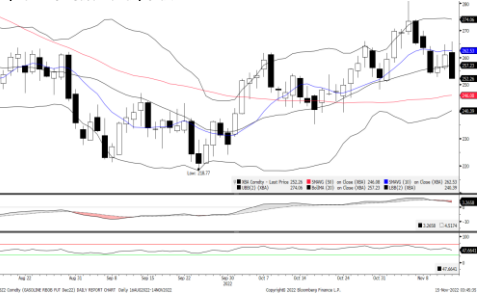
Nymex Natural Gas Daily Chart



Nymex Brent Last Day Daily Chart



Nymex RBOB Gasoline Daily Chart



Nymex Heating Oil Daily Chart



Technical Analysis

Crude Oil

| | | | |
|-----------------|--------|-----------------|-------|
| 1st Resistance: | 87.16 | 2nd Resistance: | 88.45 |
| 1st Support: | 84.58 | 2nd Support: | 83.29 |
| MACD: | 0.532 | | |
| MACD DIFF: | -0.303 | | |
| RSI: | 46.308 | | |

Heating Oil

| | | | |
|-----------------|--------|-----------------|--------|
| 1st Resistance: | 359.72 | 2nd Resistance: | 365.03 |
| 1st Support: | 349.08 | 2nd Support: | 343.77 |
| MACD: | 3.000 | | |
| MACD DIFF: | -3.079 | | |
| RSI: | 45.785 | | |

Natural Gas

| | | | |
|-----------------|--------|-----------------|-------|
| 1st Resistance: | 6.022 | 2nd Resistance: | 6.111 |
| 1st Support: | 5.844 | 2nd Support: | 5.755 |
| MACD: | -0.224 | | |
| MACD DIFF: | 0.058 | | |
| RSI: | 46.317 | | |

Brent Fin Last Day

| | | | |
|-----------------|--------|-----------------|-------|
| 1st Resistance: | 93.91 | 2nd Resistance: | 95.30 |
| 1st Support: | 91.13 | 2nd Support: | 89.74 |
| MACD: | 0.995 | | |
| MACD DIFF: | -0.232 | | |
| RSI: | 48.468 | | |

| | | | |
|--------------|--------|-----------------|--------|
| Gasoline | 256.64 | 2nd Resistance: | 260.44 |
| 1st Support: | 249.06 | 2nd Support: | 245.26 |
| MACD: | 3.287 | | |
| MACD DIFF: | -1.240 | | |
| RSI: | 47.811 | | |

Strategy

| | Long | Profit target: | Stop-loss: | Long | Profit target: | Stop-loss: | Short | Profit target: | Stop-loss: | Short | Profit target: | Stop-loss: |
|--------------------|--------|----------------|------------|--------|----------------|------------|--------|----------------|------------|--------|----------------|------------|
| Crude Oil | 84.58 | 85.43 | 84.16 | 83.29 | 84.13 | 82.88 | 87.16 | 86.29 | 87.59 | 88.45 | 87.56 | 88.89 |
| Natural Gas | 5.844 | 5.902 | 5.815 | 5.755 | 5.813 | 5.726 | 6.022 | 5.962 | 6.052 | 6.111 | 6.050 | 6.142 |
| Gasoline | 249.06 | 251.55 | 247.81 | 245.26 | 247.72 | 244.04 | 256.64 | 254.08 | 257.93 | 260.44 | 257.83 | 261.74 |
| Heating Oil | 349.08 | 352.57 | 347.34 | 343.77 | 347.21 | 342.05 | 359.72 | 356.12 | 361.51 | 365.03 | 361.38 | 366.86 |
| Brent Fin Last Day | 91.13 | 92.04 | 90.68 | 89.74 | 90.64 | 89.30 | 93.91 | 92.97 | 94.38 | 95.30 | 94.34 | 95.77 |

Kenanga Futures Sdn Bhd (353603-X)

Dealing Desk: (603) 2172 3820 Fax: (603) 2172 2729 Email: futures@kenanga.com.my

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