

Energy Table

Contract	Sett	Chg	High	Low	ATR(14)	SMA (100)	SMA (200)	
Nymex Crude Oil	NOV 21	69.47	1.41	69.71	67.48	1.97	67.15	60.95
Natural Gas	NOV 21	4.973	-0.069	5.095	4.947	0.205	3.646	3.268
RB Gasoline	NOV 21	209.27	4.27	209.59	203.79	5.78	200.05	177.86
Heating Oil	NOV 21	214.36	2.65	215.24	209.92	5.21	207.84	188.85
Brent Fin Last Day	DEC 21	72.12	1.33	72.42	70.31	1.84	69.33	62.95
US Dollar Index		92.63	0.149	92.629	92.33	0.362	91.69222	91.36906

Source: Bloomberg

Bloomberg Survey on U.S. Total Change in Inventories

Date	Crude Oil		Gasoline		Crude Oil	
	Actual	Survey	Actual	Survey	Production	Inventory
9/3/2021	-1528	-4750	-7215	-3300	10000	423,867
8/27/2021	-7169	-2500	1290	-1600	11500	425395
8/20/2021	-2980	-2000	-2241	-1500	11400	432564
8/13/2021	-3233	-1450	696	-2000	11400	435544
8/6/2021	-448	-750	-1401	-2000	11300	438777
7/30/2021	3627	-3000	-5291	-1500	11200	439225
7/23/2021	-4089	-2500	-2253	-1241	11200	435598
7/16/2021	-121	-4500	-121	-1050	11400	439687
7/9/2021	-7896	-4000	1038	-2000	11400	437580
7/2/2021	-6866	-4000	-6075	-1750	11300	445476
6/25/2021	-6718	-3850	1522	-900	11100	452342
6/18/2021	-7614	-3500	-2930	1050	11100	459060

Source: Bloomberg

Fundamental Data:

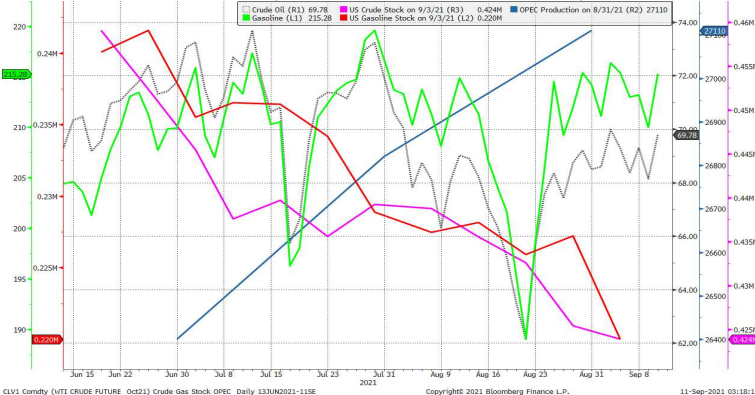
Event	Period	Avg Survey	Actual	Prior
09/11/2021 01:00 Baker Hughes U.S. Rig Count	10-Sep	500	503	497
09/11/2021 01:00 Baker Hughes U.S. Rotary Oil Rigs	10-Sep	397	401	394
09/11/2021 01:00 Baker Hughes U.S. Rotary Gas Rigs	10-Sep	102	101	102
09/15/2021 22:30 DOE U.S. Crude Oil Inventories	10-Sep	--	--	-1528k
09/15/2021 22:30 DOE Cushing OK Crude Inventory	10-Sep	--	--	1918k
09/15/2021 22:30 DOE U.S. Gasoline Inventories	10-Sep	--	--	-7215k
09/15/2021 22:30 DOE U.S. Distillate Inventory	10-Sep	--	--	-3141k
09/15/2021 22:30 DOE U.S. Refinery Utilization	10-Sep	--	--	-9.40%
09/15/2021 22:30 DOE Crude Oil Implied Demand	10-Sep	--	--	16028
09/15/2021 22:30 DOE Gasoline Implied Demand	10-Sep	--	--	10342
09/15/2021 22:30 DOE Distillate Implied Demand	10-Sep	--	--	4775.7
09/16/2021 22:30 EIA Natural Gas Storage Change	10-Sep	--	--	52
09/16/2021 22:30 EIA Working Natural Gas Implied Flow	10-Sep	--	--	52
09/18/2021 01:00 Baker Hughes U.S. Rig Count	17-Sep	--	--	503
09/18/2021 01:00 Baker Hughes U.S. Rotary Oil Rigs	17-Sep	--	--	401
09/18/2021 01:00 Baker Hughes U.S. Rotary Gas Rigs	17-Sep	--	--	101

U.S. Oil Rig Count vs Nymex Crude Oil & Gasoline Price



CLV1 Comdb (NYT CRUDE FUTURE Dec21) Crude Gas Rig Count Daily 1330R2021-11SEP Copyright 2021 Bloomberg Finance L.P.

Total OPEC Crude Oil Production vs Nymex Crude Oil & Gasoline Price & Inventory



CLV1 Comdb (NYT CRUDE FUTURE Dec21) Crude Gas Stock OPEC Daily 1330R2021-11SEP Copyright 2021 Bloomberg Finance L.P.

Source: Bloomberg

Summary:

Oil rose to briefly top \$73 a barrel on Friday, supported by growing signs of supply tightness in the United States as a result of Hurricane Ida and as U.S.-China trade hopes gave riskier assets a boost.

About three quarters of the U.S. Gulf's offshore oil production, or about 1.4 million barrels per day, has remained halted since late August. That is roughly equal to what OPEC member Nigeria produces.

Brent crude rose to settle at \$1.47, or 2.3%, to \$72.92. The session high was \$73.15 a barrel. U.S. West Texas Intermediate (WTI) crude rose \$1.58, or 2.3%, to \$69.72.

Both grades posted a small gain on the week. Brent has rallied 41% this year on supply cuts by the Organization of the Petroleum Exporting Countries and some demand recovery from the pandemic.

Oil and equity markets also got a boost from news of a call between U.S. President Joe Biden and his Chinese counterpart Xi Jinping. The call raised hopes for warmer relations and more global trade, analysts said.

The United States added rigs in the latest week, energy service provider Baker Hughes said, indicating production may rise in coming weeks.

On Thursday, both crude contracts fell more than 1% after China said it would release crude oil reserves via public auction to help ease high feedstock costs for refiners.

In focus next week will be revisions to the oil demand outlook for 2022 from OPEC and the International Energy Agency. OPEC will likely revise down its forecast on Monday, two OPEC+ sources said.

U.S. natural gas futures slipped on Friday from a seven-year high in the prior session on forecasts for demand to ease in a couple weeks as the weather starts to turn seasonally cooler.

Traders, however, noted current and future prices remained elevated because the weather was still expected to stay hotter than normal through late September, U.S. and European gas storage was lower than usual going into the winter heating season when demand for the fuel peaks, and gas prices around the world were at or near record levels, keeping demand for U.S. exports high.

In addition, U.S. production remains slow to recover after Hurricane Ida battered the Gulf Coast. U.S. gas futures have surged more than 25% since late August when Ida entered the Gulf of Mexico.

Front-month gas futures for October delivery fell 9.3 cents, or 1.8%, to settle at \$4.938 per million British thermal units (mmBtu). On Thursday, the contract closed at its highest since February 2014 for a second day in a row.

For the week, the front-month was up about 5%, putting it up for a third week in a row for the first time since June.

Strong gains in the October contract over the past few weeks have cut the November futures premium over October to its lowest since April 2020.

In addition, the premium of March 2022 futures over April 2022 rose to a record high this week. The market uses the March-April and October-November spreads to bet on the winter heating season when demand for gas peaks.

The gas industry calls the March-April spread the "widow maker" because rapid price moves resulting from changing weather forecasts have knocked some speculators out of business, including the Amaranth hedge fund, which lost over \$6 billion on gas futures in 2006.

While futures for the next six months were trading down, most of 2022 and 2023 were trading higher with Calendar 2022 rising over \$4 per mmBtu for the first time.

Data provider Refinitiv said gas output in the U.S. Lower 48 states fell to an average of 89.7 billion cubic feet per day (bcfd) so far in September from 92.0 bcfd in August due mostly to Ida-related losses along the Gulf Coast. That compares with a monthly record of 95.4 bcfd in November 2019.

About 1.7 bcfd, or 76%, of gas production in the Gulf of Mexico remains shut-in since Ida, according to government data. U.S. power company Entergy Corp said about 170,000 of its Louisiana customers were still without service, down from a peak of 902,000 who lost power due to Ida.

(Source: Reuters)

Technical Analysis:

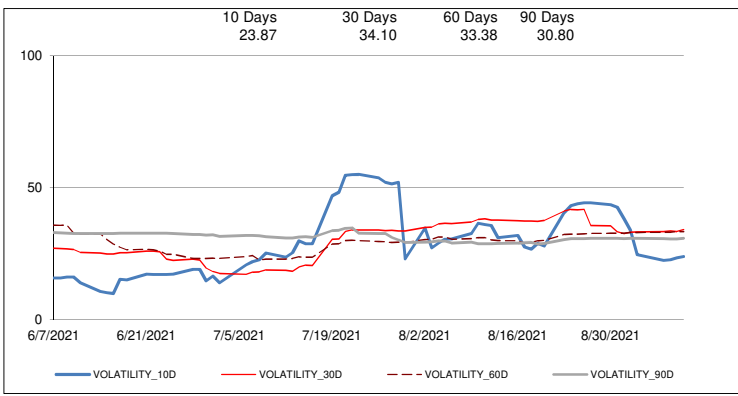
Crude Oil
 Resistance: 70.00 (+0.66 or 0.97% upside)
 Support: 67.50 (+0.62 or 0.97% downside)
 MACD: Upward; Histogram: Decreased
 RSI: Neutral

Outlook: Bearish.

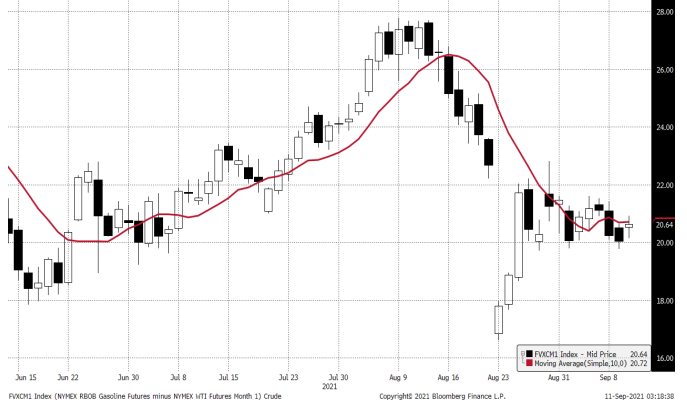
Natural Gas
 Resistance: - (No major overhead resistance)
 Support: 5.000 (+0.031 or 0.62% downside)
 MACD: Upward; Histogram: Positive
 RSI: Overbought

Outlook: Bullish.

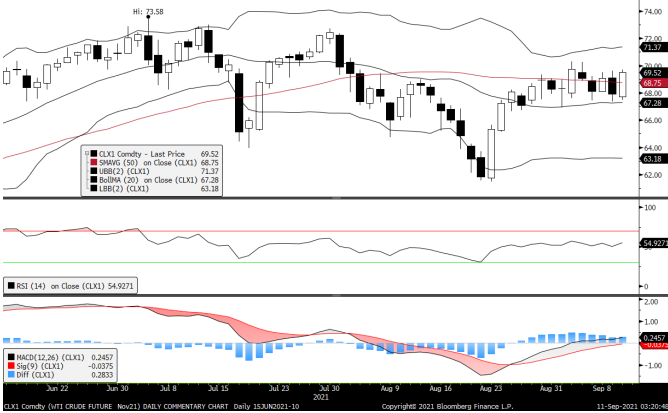
Nymex Crude Oil Historical Volatility



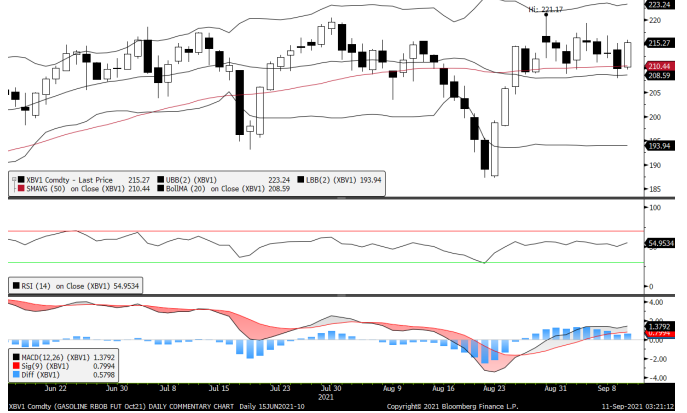
Normalized RBOB Gasoline minus Nymex Crude Oil Price



Nymex Crude Oil Daily Chart



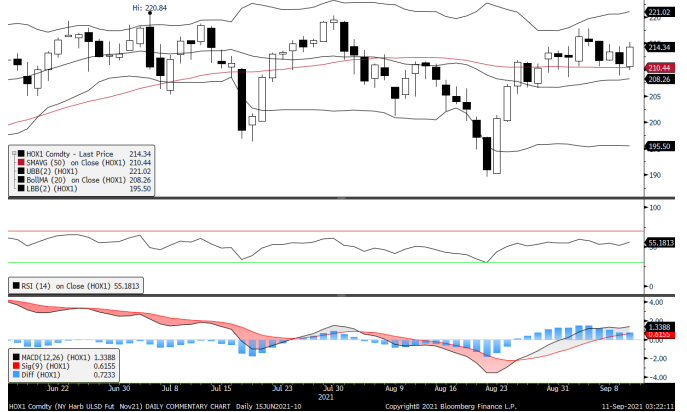
Nymex RBOB Gasoline Daily Chart



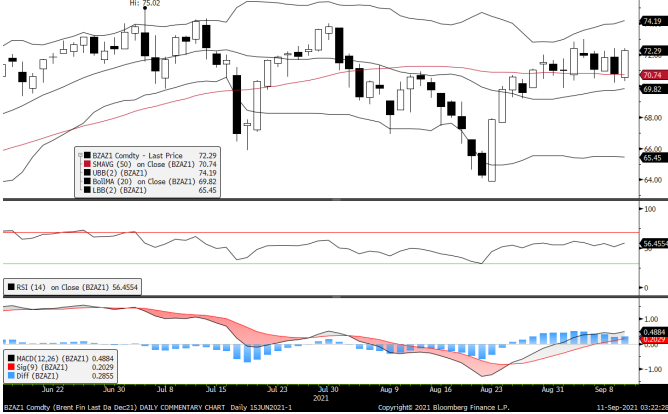
Nymex Natural Gas Daily Chart



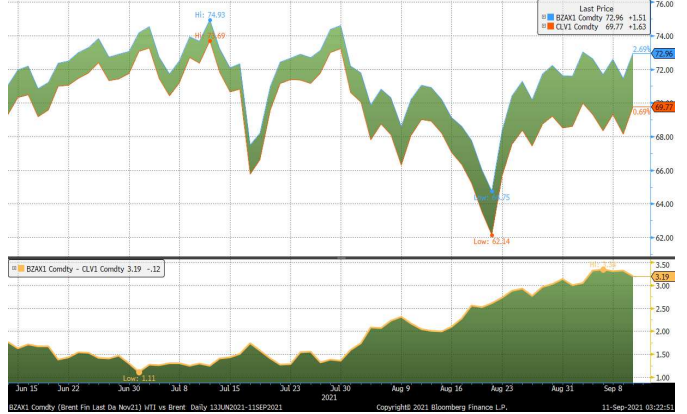
Nymex Heating Oil Daily Chart



Nymex Brent Last Day Daily Chart



WTI-Brent Spread



Source: Bloomberg

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